

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
Other instructions
Versalide, etc.

Form approved
Budget Bureau No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

LC-029405B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Conoco Inc.
3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs, NM 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

9. WELL NO.

259

10. FIELD AND POOL OR WILDCAT

Maljamar G-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T17S, R32E

14. PERMIT NO.

30-025-0803200

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3939' GL

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐

PULL OR ALTER CASING

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☐
☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

REPAIR WELL

(Other)

Temporary Abandon

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

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☐
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☐

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Miru. Shift open Otis sliding sleeve w/wireline @ 3494'.
2. Circ. well w/18.4 ppg mud to kill well. NUBOP
3. RIH w/cement retainer on 2-3/8" workstring. Set at 3500' and squeeze perfs from 3564'-3637', 3664'-3759', and 3975'-4016' w/150 sxs of class "C" cement w/2% calcium chloride. Dump 25 sxs cement to form a 200' plug on top of cement retainer at 3500'. WOC @ least 12 hours.
4. Verify TOC & pressure up on tubing to 500 psig. Hold 15 min.
5. NDBOP & NU wellhead
6. Rig down

For further technical information contact Henry David, 397-5894.

18. I hereby certify that the foregoing is true and correct

SIGNED W.W. Baker W.W. Baker TITLE Administrative Supervisor

DATE July 17, 1989

(This space for Federal or State office use)

APPROVED BY Shannon Shaw
CONDITIONS OF APPROVAL, IF ANY:

FOR: CHIEF, MINERAL RESOURCES
TITLE

DATE 8-6-89

*See Instructions on Reverse Side

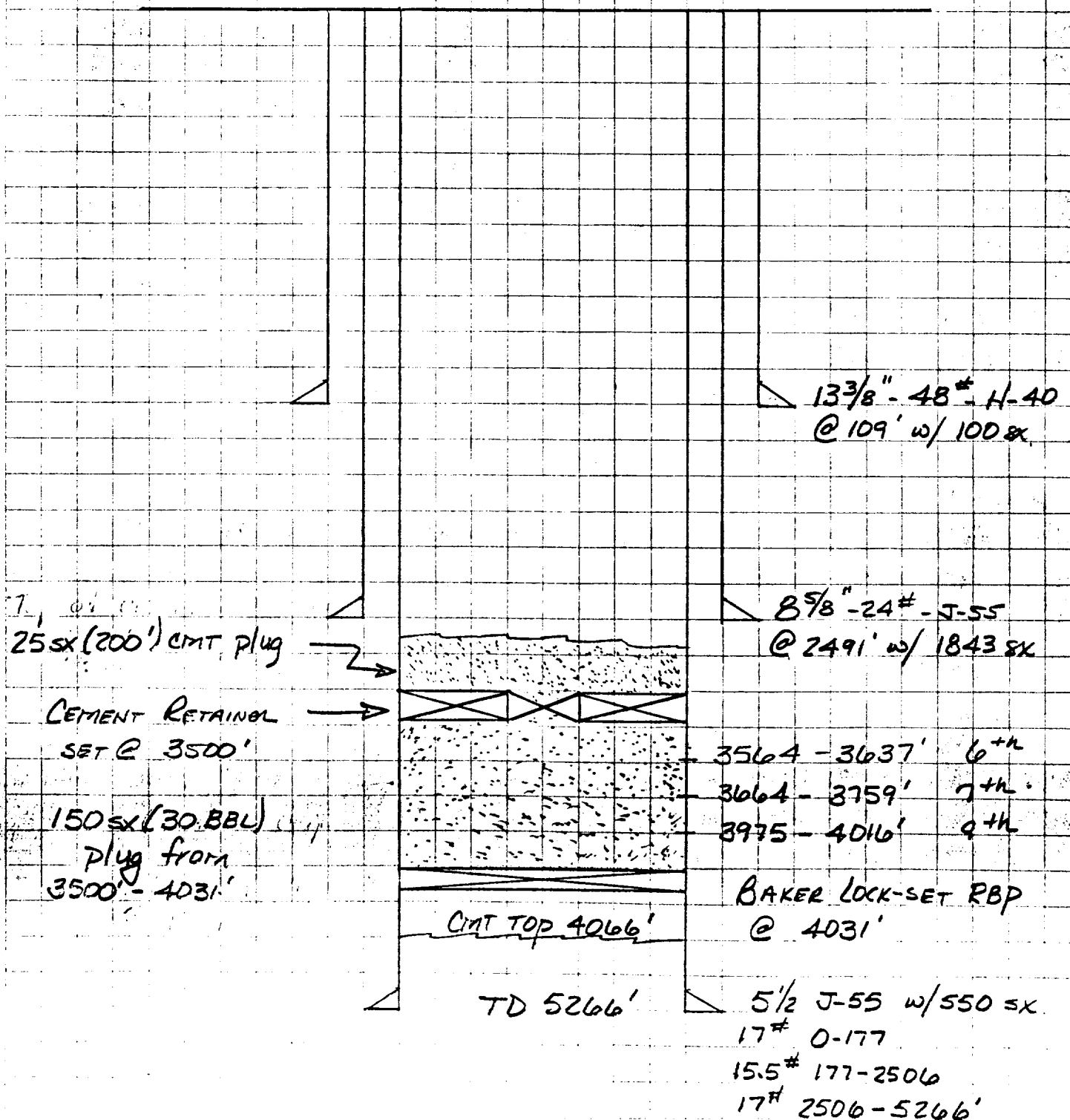
RECEIVED

AUG 7 1989

CCD

LABS OFFICE

MCA 259
PROPOSED WELLBORE



Made By HED
Checked By
Date 7/14/89
Page of

Conoco Inc.
Calculation Sheet

Title

Job No.

Field

State

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HOBBS OFFICE