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HO. OF COPIES RECEIVED	CORRECTED REPORT		
DISTRIBUTION SANTA FE			Form C-104 Supersedes Old C-104 and C+11.
FILE	AND Effective 1-1-65		
U.S.G.S.	_ AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS
LAND OFFICE	_		
TRANSPORTER GAS			
OPERATOR			
I. PRORATION OFFICE			
Conoco Inc.			
Address		n	
P.U. BOX 400 Reason(s) for filing (Check proper bo), Hobbs, New Mexico 8824(Other (Please explain)	i
New We!I	Change in Transporter of:	Change of corpor	
Recompletion	Oil Dry Gas		Company effective
Change in Cwnership	Casinghead Gas Condens	ate July 1, 1979.	J
If change of ownership give name and address of previous owner		• · · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL AND	D LEASE Meil No. Pool Name, Including For		
MCA Unit Blu.	259 Maljamar Gi	-SA State, Federa	Lor Fee LC-029405 (B)
Location	160 5	and 860 Feet From	F
Unit Letter;	80 Feet From The Line		ine
Line of Section 19 T	Township 17.5 Range 3	32.E , NMPM, 2.CC	County
	DTED OF OUT AND NATURAL GAS	S	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GAS	Address (Give address to which appro	ved copy of this form is to be sent)
Novajo Pipeline		N. Freeman Ave. Ar Address (Give address to which appro	Ved conv of this form is to be sent
	Casinghead Gas Tor Dry Gas T Malanae Plant No. 60		ouston, TX
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en
give location of tanks.	A 30 175 32E	yes	NIA
If this production is commingled v	with that from any other lease or pool, p	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
Designate Type of Comple		Total Depth	P.B.T.D.
Date Spuddea	Date Compl. Ready to Prod.		
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1	and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	
Date First New Cil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Feudiu of fest			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
County Marine Character and a busy		· · ·	
VI. CERTIFICATE OF COMPLIA	ANCE	OIL CONSERV	ATION COMMISSION
-	-d compations of the Oil Concernation	APPROVED OCT 22	979
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY District Supervisor	
Alloweson		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend	
- CHUrcerr	(gnaiwe)	in the form must be accome	banied by a tabulation of the deviation
Division Manager		Well, this form hidd be accordance with RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner.	
SEP 2.1 1979			
NMOCD (5) USGS (2) Partners (19), File		 Fill out only Sections 1. 11. 11. and 1 such change of condition. well name or number, or ir inaporten or other such change of condition. Separate Forma C-104 must be filed for each pool in multiply 	
NMOCD (5) $USGS(2)$	varianos(14), tile	Separate Forma C-104 mi i completed wells.	ant on these for emoti hour is summing.
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RECEIVLD SEP 27 10.0 O.C.D. HOBBS, OFFICE **~** *

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