

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-029405 (14)	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DUFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME MCA Unit	
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME MCA Unit Bldg 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL 860' FEL 7 Sec 19, T-17S, R-32E At top prod. interval reported below none At total depth		9. WELL NO. 259 B #14	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT MCA G-SA	
DATE ISSUED		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 19, T-17S, R-32E	
15. DATE SPED. WORK STARTED 5-23-70		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED		13. STATE N. Mex.	
17. DATE COMPL. (Ready to prod.) 6-8-70		18. ELEVATIONS (DE, RKB, RT, GR, ETC.)* 3949' OF	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5388'	
21. PLUG, BACK T.D., MD & TVD 4050'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres 4007 - 4028	
25. ROTARY TOOLS		26. WAS DIRECTIONAL SURVEY MADE	
27. CABLE TOOLS		28. WAS WELL CORED	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8	48	109	17 1/2
8 7/8	24	3491	11
5 1/2	17 415.5	5261	7 7/8
CEMENTING RECORD			
100' in casing			
1943' in "			
500			
AMOUNT PULLED			
none			
"			
"			
30. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
31. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8	3982		
32. PERFORATION RECORD (Interval, size and number)			
4013', 4020' + 4026' with one 15 PF			
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4030 + 4038		Squeezed w/ 50 gal.	
4013 - 4026		3,000 gals. acid	
34. PRODUCTION			
DATE FIRST PRODUCTION 6-8-70	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 6-10-70	HOURS TESTED 24	CHOKED SIZE -	PROD'N. FOR TEST PERIOD -
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE -	OIL—BBL. 1.37
			GAS—MCF. 144
			WATER—BBL. 33
			OIL GRAVITY-API (CORR.) 38.4
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
TEST WITNESSED BY Wm. M. K. Clamilton			
36. LIST OF ATTACHMENTS			
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED M. E. [Signature]		TITLE Staff Supervisor	
DATE 6-15-70			

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either as shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 32, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form, see Item 32.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 32. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 27: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF WELL INFORMATION				38. GEOLOGIC MARKERS			
37. SUMMARY OF WELL INFORMATION SHOW ALL INTERVAL ZONES OF POROSITY AND COMMENTS THEREON; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, RINCH TOOL, OPEN, FLOWING AND SHUT-IN PRESSURES, AND PRODUCTIONS				38. GEOLOGIC MARKERS NAME MEAS. DEPTH TOP TRUE VERT. DEPTH			
FORMATION	TOP	BOTTOM	DESCRIPTION, COMMENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Queen			2935
				Thompson			3310
				San Andres			3638

RECEIVED

JUN 23 1970

OIL CONSERVATION COMM.
HOBBBS, N. M.