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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COM
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-194
Supersedes Old C-104 and C-111
Effective 1-1-65

Operator
Continental Oil Company
Address
P. O. Box 460, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Well redesignation
(formerly Mitchell B No. 14)

If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE
Lease Name
MCA Unit Bty 1
Well No.
259
Pool Name, Including Formation
Maljaca G-SA
Kind of Lease
State, Federal or Fee
Fed. LC-229105 (C)
Lease No.
Location:
Unit Letter
I
1980 Feet From The
South Line and
860 Feet From The
East
Line of Section
19 Township
17-S Range
32-E NMPM, Sea. County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Nampa Pipe Line Co.
Address (Give address to which approved copy of this form is to be sent)
M. Freeman, Artesia, New Mexico
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Conoco's Maljaca Mainline Plant
Address (Give address to which approved copy of this form is to be sent)
Box 1266, Maljaca, N. Mex.
If well produces oil or liquids, give location of tanks.
Unit
A
Sec.
30
Twp.
17
Rge.
32
Is gas actually connected?
Yes
When
NA

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☒ Same Res'v. ☐ Diff. Res'v. ☒
Date Spudded WORK STARTED
5-23-70
Date Compl. Ready to Prod.
6-8-70
Total Depth
5288
P.B.T.D.
4050
Elevations (DF, RKB, RT, CR, etc.)
3949' DF
Name of Producing Formation
San Andres
Top Oil/Gas Pay
4007
Tubing Depth
3982
Perforations
4013', 4020' + 4026 w/one JSPF
Depth Casing Shoe
5266
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
17 1/2
11
7 7/8
CASING & TUBING SIZE
13 3/8
8 7/8
5 1/2
2 7/8
DEPTH SET
109
2491
5266
3982
SACKS CEMENT
100
1943
560

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
6-8-70
Date of Test
6-10-70
Producing Method (Flow, pump, gas lift, etc.)
Pumping
Length of Test
24 hrs
Tubing Pressure
—
Casing Pressure
—
Choke Size
—
Actual Prod. During Test
Oil-Ebbls.
137
Water-Ebbls.
33
Gas-MCF
144

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Testing Method (pitot, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Grav. of Condensate
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
M. E. Yeckley
ADMINISTRATIVE SECTION CHIEF
(Title)
6-15-70
(Date)
NMOCC (5)
MCA Partner
7/26
OIL CONSERVATION COMMISSION
JUN 17 1970
APPROVED
BY Leslie A. Clements
TITLE
This form is to be filed in compliance with RULE 1100.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUN 16 1970

OIL CONSERVATION CO. INC.
HOBBS, N. M.