

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

|                                                                                                                                                                                                                                                 |  |                                                      |  |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------|--|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>                                                                                    |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>LC 029405 (A) |  |
| b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/> |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                 |  |
| 2. NAME OF OPERATOR<br>Continental Oil Company                                                                                                                                                                                                  |  | 7. UNIT AGREEMENT NAME                               |  |
| 3. ADDRESS OF OPERATOR<br>Box 460, Hobbs, New Mexico 88240                                                                                                                                                                                      |  | 8. FARM OR LEASE NAME<br>Mitchell B                  |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*<br>At surface 1800' FSL + WL of Sec. 19, T-17S, R-32E<br>At top prod. interval reported below Same<br>At total depth Same                          |  | 9. WELL NO.<br>17                                    |  |
| 14. PERMIT NO.                                                                                                                                                                                                                                  |  | 13. STATE<br>N. Mex.                                 |  |

|                                      |                                        |                                                     |                                                    |                                                                                                                  |
|--------------------------------------|----------------------------------------|-----------------------------------------------------|----------------------------------------------------|------------------------------------------------------------------------------------------------------------------|
| 15. DATE SHUT-IN<br>1-30-69          | 16. DATE T.D. REACHED                  | 17. DATE COMPL. (Ready to prod.)<br>2-11-69-shut-in | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*<br>3943 DF | 19. ELEV. CASINGHEAD                                                                                             |
| 20. TOTAL DEPTH, MD & TVD<br>14,246. | 21. PLUG, BACK T.D., MD & TVD<br>5355' | 22. IF MULTIPLE COMPL., HOW MANY*                   | 23. INTERVALS DRILLED BY<br>→                      | 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*<br>Maljamas-Paddock. 5275' - 5283' |
| 25. TYPE ELECTRIC AND OTHER LOGS RUN |                                        |                                                     |                                                    | 26. WAS WELL CORED                                                                                               |

|                                                    |                 |                |           |                   |               |
|----------------------------------------------------|-----------------|----------------|-----------|-------------------|---------------|
| 35. CASING RECORD (Report all strings set in well) |                 |                |           |                   |               |
| CASING SIZE                                        | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD  | AMOUNT PULLED |
| 13 3/8                                             | 48#, 54.5#      | 430.           |           | 350' 2 1/2" Pipe  |               |
| 9 5/8                                              | 36#, 40#        | 4676           |           | 3050' 2 1/2" Pipe |               |

|                  |          |             |               |             |                   |                |                 |
|------------------|----------|-------------|---------------|-------------|-------------------|----------------|-----------------|
| 29. LINER RECORD |          |             |               |             | 30. TUBING RECORD |                |                 |
| SIZE             | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE              | DEPTH SET (MD) | PACKER SET (MD) |
| 5 1/2            | 4464     | 5343        | 170           |             | 2 3/8             | 5264           |                 |

|                                                                            |  |                                                                                                                                                        |  |
|----------------------------------------------------------------------------|--|--------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| 31. PERFORATION RECORD (Interval, size and number)<br>5275' to 5283 1-JSPF |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.<br>DEPTH INTERVAL (MD)<br>5275-5283<br>AMOUNT AND KIND OF MATERIAL USED<br>2.000 Gal/s, 1590 LSTNE acid |  |
|----------------------------------------------------------------------------|--|--------------------------------------------------------------------------------------------------------------------------------------------------------|--|

|                                  |                    |                                                                                 |                              |               |                |                                               |               |
|----------------------------------|--------------------|---------------------------------------------------------------------------------|------------------------------|---------------|----------------|-----------------------------------------------|---------------|
| 33. PRODUCTION                   |                    |                                                                                 |                              |               |                |                                               |               |
| DATE FIRST PRODUCTION<br>1-28-69 |                    | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)<br>Pumping |                              |               |                | WELL STATUS (Producing or shut-in)<br>Shut-in |               |
| DATE OF TEST<br>2-2-69           | HOURS TESTED<br>24 | CHOKE SIZE                                                                      | PROD'N. FOR TEST PERIOD<br>→ | OIL—BBL.<br>0 | GAS—MCF.<br>52 | WATER—BBL.                                    | GAS-OIL RATIO |
| FLOW, TUBING PRESS.              | CASING PRESSURE    | CALCULATED 24-HOUR RATE<br>→                                                    | OIL—BBL.                     | GAS—MCF.      | WATER—BBL.     | OIL GRAVITY-API (CORR.)                       |               |

|                                                            |                   |
|------------------------------------------------------------|-------------------|
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | TEST WITNESSED BY |
|------------------------------------------------------------|-------------------|

|                         |
|-------------------------|
| 35. LIST OF ATTACHMENTS |
|-------------------------|

|                                                                                                                                   |                           |                 |
|-----------------------------------------------------------------------------------------------------------------------------------|---------------------------|-----------------|
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records |                           |                 |
| SIGNED<br>M. E. McAllister                                                                                                        | TITLE<br>Staff Supervisor | DATE<br>7-21-70 |

4565-4  
File

\*(See Instructions and Spaces for Additional Data on Reverse Side)

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary report is submitted, copies of all completed forms must be submitted to the local Federal and/or State office.

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.  
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22.

Interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| FORMATION |           | TOP   |           | BOTTOM |           | DESCRIPTION, CONTENTS, ETC. | CORRECTION | REMARKS |
|-----------|-----------|-------|-----------|--------|-----------|-----------------------------|------------|---------|
| DEPTH     | THICKNESS | DEPTH | THICKNESS | DEPTH  | THICKNESS |                             |            |         |
| 100       | 10        | 110   | 10        | 120    | 10        | 130                         | 10         | 140     |
| 150       | 10        | 160   | 10        | 170    | 10        | 180                         | 10         | 190     |
| 200       | 10        | 210   | 10        | 220    | 10        | 230                         | 10         | 240     |
| 250       | 10        | 260   | 10        | 270    | 10        | 280                         | 10         | 290     |
| 300       | 10        | 310   | 10        | 320    | 10        | 330                         | 10         | 340     |
| 350       | 10        | 360   | 10        | 370    | 10        | 380                         | 10         | 390     |
| 400       | 10        | 410   | 10        | 420    | 10        | 430                         | 10         | 440     |
| 450       | 10        | 460   | 10        | 470    | 10        | 480                         | 10         | 490     |
| 500       | 10        | 510   | 10        | 520    | 10        | 530                         | 10         | 540     |
| 550       | 10        | 560   | 10        | 570    | 10        | 580                         | 10         | 590     |
| 600       | 10        | 610   | 10        | 620    | 10        | 630                         | 10         | 640     |
| 650       | 10        | 660   | 10        | 670    | 10        | 680                         | 10         | 690     |
| 700       | 10        | 710   | 10        | 720    | 10        | 730                         | 10         | 740     |
| 750       | 10        | 760   | 10        | 770    | 10        | 780                         | 10         | 790     |
| 800       | 10        | 810   | 10        | 820    | 10        | 830                         | 10         | 840     |
| 850       | 10        | 860   | 10        | 870    | 10        | 880                         | 10         | 890     |
| 900       | 10        | 910   | 10        | 920    | 10        | 930                         | 10         | 940     |
| 950       | 10        | 960   | 10        | 970    | 10        | 980                         | 10         | 990     |