1.	NO. G. COPIES RECEIVED         DISTRUUTION         SANTA FE         FILE         U.S.G.S.         LAND OFFICE         TRANSPORTER         OIL         TRANSPORTER         OPERATOR         PRORATION OFFICE         Operator         Continental Oil Company         Address         Box 460, Hobbs, New Mex         Reason(s) for filing (Check proper box)         New Well         Recompletion	REQUEST F AUTHORIZATION TO TRAN JUN 11 2 Sico Change in Transporter of: Oil X Dry Gas	Other (Please explain) Change in lease Formerly - Wm.	28 PM '69 designation
	Change in Ownership[	Casinghead Gas Condens		
	DESCRIPTION OF WELL AND L Lease Name Mitchell B Location Unit Letter K 1800	EASE Lease No. Well No. Pool Nam 17 Maljan Feet From The South Line	e, Including Formation nar Paddock and <u>1800</u> Feet From T 32 East , NMPM, Lea	Kind of Lease State, Federal or Fee Federal he <u>West</u> County
	DESIGNATION OF TRANSPORT Name of Authorized Transporter of OII Navajo Refining Company Name of Authorized Transporter of Cast Continental Oil Company If well produces oil or liquids, give location of tanks.	X     or Condensate       Inghead Gas     X       V     Or Dry Gas       V     Implementation       V	Address (Give address to which approv <u>North Freeman Avenue</u> , <u>A</u> Address (Give address to which approv <u>Maljamar</u> , <u>New Mexico</u> , Is gas actually connected? Whe <u>Yes</u>	rtesia, <u>New Mexico</u> ed copy of this form is to be sent)
	If this production is commingled with COMPLETION DATA Designate Type of Completio Date Spudded Elevations (DF, RKE, RT, GR, etc.)	Oil Well Gas Well	yive commingling order number New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Restv. Diff. Restv.
	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
v.	TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	DR ALLOWABLE (Test must be af able for this dej Date of Test Tubing Pressure Oil-Bbls.	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Preusure Water-Bbls.	and must be equal to or exceed top allow- (t, étc.) Choke Size Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D Testing Mothed (pitet, back pr.)	Length of Test Tubing Pressure	Bbls. Condensate/MMCF Casing Pressure	Gravity of Condensate Choke Size
VI	Commission have been complied we above is true and complete to the complete to the second c	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED BY	apt be filled out completely for allow-

NMOCC(5) File .

Separate Forma C-104 must be file completed wells. h po