

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-029405(7)	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONTINENTAL OIL CO.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. BOX 460, HOBBS		8. FARM OR LEASE NAME Mitchell A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL + 2180' FEL OF SEC. 19 At top prod. interval reported below At total depth SAME		9. WELL NO. 19	
14. PERMIT NO.		DATE ISSUED	
15. DATE RECEIVED WORK STARTED 1-31-71		16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.) 4-21-72		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3956' DF	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5362'	
21. PLUG, BACK T.D., MD & TVD 4215'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3633' - 3617' G-5A		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 3633', 31, 24, 22, 20 + 3617' w/ one jet shot per foot		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3633' - 3617' AMOUNT AND KIND OF MATERIAL USED 500 gals 15% acid + 10,000 gals w/ 20,000# sand from	
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33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 4-20-72	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 0	WATER—BBL. 190	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS

NOTE: Well was to be redesignated as NCA unit NO 272 by work was unsuccessful
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Adm. Supervisor DATE 10-4-73

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS 5, File