

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

C029405-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

CONTINENTAL Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 660' FEL OF Sec. 19,

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA UNIT

9. WELL NO.

60

10. FIELD AND POOL, OR WILDCAT

MALJ. G-SA Repress

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T. 17S, R. 32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3945' DF

12. COUNTY OR PARISH

Lea

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Repair Surface Water Flow & Scale Inhibitor

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

IT IS Proposed To Repair A Surface Waterflow IN The Subject Well By Placing Additional cement IN The Surface-Production csg Annulus As Follows: Load or Kill Well with TFW; Pull Prod. Equipment. Run Tbg w/ RBP set AT 3400' and spot 10' to 15' sand on top and Fill Hole with TFW. Run Sound Log and Anticipate that 4 shots will be Perforated with Through Tbg Gun. Run Base GR Log 757' to Water Entry Zone. Pump 1000 SX THIX-Sol CMT and Follow with 300 SX Class 'C' CMT, and 2% CACL₂ Down csg-csg Annulus. Pump 10 Bbls Fresh Water Down Tbg and 1500 Gal/s Howco Special Gelling Agent; 5 Bbls Fresh Water and Follow w/ 300 SX Class 'C' CMT Mixed AT 15-6-15-8 PPG. Displace CMT to ± 60' Above Bits. W.O.C. Pull Tbg & PKr; Drill out CMT and Swab Test. Pull RBP. Run Tbg with Treating PKr set AT ± 3400' and Scale Treat with 4 Drums of united 798- Scale Inhibitor with TFW. Pull Treating Equipment and Re-run Producing Equipment & Return to Production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bernard M. Moroz

TITLE

Administrative Supervisor

DATE

4-13-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
AS AMENDED

APR 15 1977

BERNARD MOROZ
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS (5), MCA (4), File (2)

RECEIVED
APR 19 1977

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OIL CONSERVATION COMM.
HOBBES, N. H.

U. S. Geological Survey
P. O. Box 1157
Hobbs, New Mexico 88240

HOBBS DISTRICT

CONDITIONS OF APPROVAL:

1. The Hobbs office (telephone (505) 393-3612) is to be notified when workover operations are to be commenced.
2. Blowout prevention equipment is required.
3. Please notify the USGS office if any change in the proposed workover procedure is made.

RECEIVED

APR 15 1977

OIL CONSERVATION COMM.
WASHINGTON, D.C.