

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
**LC 029405A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**MCA Unit**

8. Well Name and No.

**18**

9. API Well No.

**30-25-08036**

10. Field and Pool, or Exploratory Area

**Maljamar Grayburg/SA**

11. County or Parish, State

**Lea, NM**

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

**Water Injection**

2. Name of Operator

**Conoco, Inc.**

3. Address and Telephone No.

**10 Desta Dr. Ste 100W, Midland, TX 79705**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660' FNL & 660' FWL  
Sec. 19, T-17S, R-32E**

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **Casing Integrity**  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

**Test**

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to perform the following procedure in order to prepare this well for temporary abandonment:

1. Set a plug in the injection packer.
2. Pressure test the casing to 500 psi for 30 minutes.
3. Circulate packer fluid.
4. POOH with tubing and load hole with packer fluid.

**2 Potential Reasons for later re-activation:**

- (a) For future re-orientation of water flood patterns.
- (b) Evaluation of recent 3-D seis run across this unit.

14. I hereby certify that the foregoing is true and correct

Signed

*Joe G. Lara*

Title

**Sr. Conservation Coordinator**

Date

**1/24/96**

(This space for Forthright Statement of Use)

**(ORIG. SEC.) JOE G. LARA**

Approved by

Conditions of approval, if any:

Title

**PETROLEUM ENGINEER**

Date

**2/20/96**