

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1980' FNL & 660' FEL, Sec. 19, T17S, R32E, F

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No

LC 029405A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit #52

9. API Well No.

30-025-08037

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea, NM

in CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

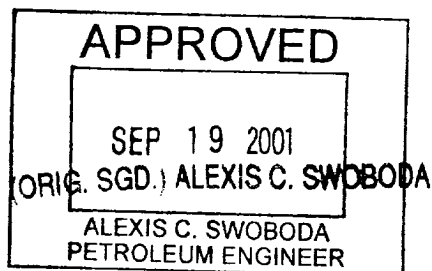
TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has been plugged and abandoned per the attached procedure, as of 9/14/01.



API Well No. 30-025-08037 of the well bore.
Underground fluid is retained until
surface circulation is completed.

14. I hereby certify that the foregoing is true and correct

Signed Reesa Wilkes

Title Regulatory Specialist

Date 9/17/01

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval if any: _____

BLM(6), NMOC(3), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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Daily Activity Report

Conoco Inc.

MCA Unit #52

Lea County, New Mexico

Job #3488

9/13/01 Thursday

Notified OCD, Gary Wink and BLM, Steve Caffey. MIRU Triple N rig #24. ND wellhead, NU BOP. RIH w/ 106 jts workstring and tagged CICR @ 3,273'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt on CICR 3,273 – 2,903'. POOH w/ tbg and WOC 2 hrs. RIH w/ wireline and tagged cmt @ 2,907'. PUH and perforated casing @ 1,870', POOH. RIH w/ packer and set @ 1,423'. Pressured up to 1,500 psi, no rate. Released packer and POOH. RIH w/ tbg to 1,919' and pumped 25 sx C cmt 1,919 – 1,549'. POOH w/ tbg, SDFN.

RT: 9:00 – 8:30 11.5 hrs CRT: 11.5 hrs Cost today: \$4,267 Cost to Date: \$4,267

9/14/01 Friday

RU wireline and RIH, tagged cmt @ 1,550', PUH and perforated casing @ 800'. POOH w/ wireline. RIH w/ packer to 371'. Established rate of 1½ BPM @ 600 psi and squeezed 60 sx C cmt 800 – 700', ISIP 575 psi. WOC 2 hrs and released packer, POOH. RIH w/ wireline, tagged cmt @ 695', PUH to 50' and perforated casing @ 50', POOH. ND BOP, RIH w/ packer to 30'. Established circulation to surface in 4½ x 7-5/8" annulus and squeezed 30 sx C cmt 50' to surface. Released packer, POOH. RDMO to #249.

RT: 7:00 – 12:30 5.5 hrs CRT: 17.0 hrs Cost today: \$3,687 Cost to Date: \$7,954

PLATEAU DE LA GOUTTE
BOULEVARD DE LA GOUTTE

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