Form	9-331
(Mav	1983)

## DEPARTMEN JF THE INTERIOR (Other instructions Telephone (CEOLOGICE)

GEOLOGICAL SURVEY

Form approved, Budget Bureau No. 42-R1424.

se side)	* .	J. LEAGE	DESIGNATI	ON AND	SERIAL	NO.	
		10	17	a ./	05	/s	١
		16	UL	74	03	M	J
		C					•

SUBSEQUENT REPORT OF:

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	O. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS OTHER INSECTION WELL	7. UNIT AGREEMENT NAME
2. CAYE OF OPERATOR  ONTINENTAL DIL COMPANY	MCA UNIT
Box 460 HOBBS, N.M. 88240	9. WELL NO. 52
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface	10. FIELD AND POOL, OR WILDCAT  MALI. GSA REPRESS  11. SEC., T., B., M., OR BLE, AND
1980 FNL & 660 FEL OF SEC. 19	SURVEY OR AREA

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)

NOTICE OF INTENTION TO:

REPAIRING WELL ALTERING CASING

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

WATER SHUT-OFF

(Other)

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertin proposed work. If well is directionally drilled, give subsurface k nent to this work.)*	neut details, and give pertinent dates, incocations and measured and true vertical de	luding estimated date of starting any epths for all markers and zones perti-
Cleaned out to TD 4060'.	Filled to 3705'	w/pen gravel.
Ran 41/2" 9.5# E 10.5# K.	55 Casing & set	@ 3700' W/325
Sacks Class "C" coment. We		, , , , , , , , , , , , , , , , , , , ,
i tested esq to 1,000#; her	ld Ok. Cleaned ou	it per grave to
3785 & total OH 3700'-85' W/	1250 90/5 15% HCL	- NE Acid. Pupa
1500 gals gelled told fresh i	utr, 2,000 gels 2	8% acid & over -
flushed w/1000 gals gelled who	. Cleaned out +	O TD. RON POC
1. Pal 1/2" (59 3616 2d')	19',34',39'E 3644	I'W/I JSPF. Trid
perts w/1200 gals 28% acid. Pr	npd 2000 gals fold f	rish wir. E trac w/
perfs w/1200 ga/s 28% acid. Pr 10,000 ga/s GTFW, 20,000 # sand. Jubins : Work Started 2-11.75	Set Daker forsion 1	24-75
18. I hereby certify that the foregoing is true and correct SIGNED	SR. ANALYST	DATE 3.7-75
(This space for Federal or State office use)		

USGS 5, MGA-3, File

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

\*See Instructions on Reverse Side

TITLE

ACCEPTED FOR RECORD

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO