

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC 029405 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.

OIL ☐ GAS ☐ OTHER ☒

INJECTION WELL

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

Box 460, HOBBS, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FNL & 660' FEL OF SEC. 19

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA UNIT 1

9. WELL NO.

52

10. FIELD AND POOL, OR WILDCAT

MALJ. G-SA REPRESS.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T-17S, R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3955' GR.

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

INST. CSG. & Stim.

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In order to improve injection efficiency, it is proposed to install 4 1/2" 9.5# K-55 casing either from stc to 3700' or as a liner from 3200' to 3700' by the following procedure: Run csq. inspection log or pressure test 7" csq. to 500# to determine whether full string or liner will be appropriate. If liner run, cement w/ 75 sks class "C" cmt. If full string is run, cement w/ 210 sks class "C" cmt. Drill out cmt. & press. test to 1000#. Re-squeeze if necessary. Clean out sand & pea gravel to 3790'. Spot Calseal cap 3790-3785'. Treat OH 3700'-85' w/ 250 gals 15% acid. Pump 1500 gals trtd. fresh wtr., 2000 gals 28% acid. Drill out Calseal cap & clean out to TD 4060'. Perf 4 1/2" csq 3616', 24', 29', 34', 39' & 3644' w/ 15SPK. Treat perfs w/ 1200 gals 15% acid. 2000 gals trtd. fresh wtr. Frac w/ 10,000 gals trtd. fresh wtr., 20,000# sand. Return to injection status.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

SR. ANALYST

DATE

1-17-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS-5, MCA-3, File

*See Instructions on Reverse Side

Jim Smith