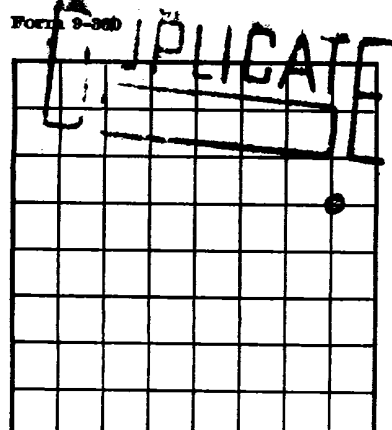
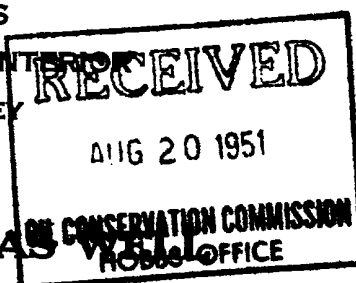




UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS

LOCATE WELL CORRECTLY

Company Maljamar Oil & Gas Corp. Address Artesia, New Mexico
Lessor or Tract Wm. Mitchell A Field Maljamar State New Mexico
Well No. 9A Sec. 19 T. 17S R. 32E Meridian N.M.P.M. County Lea
¹⁹⁸⁰
Location _____ ft. [{] ~~S.~~ of N. Line and 660 ft. [{] ~~E.~~ of E. Line of Sec. 19 Elevation _____

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 3, 1942 Signed _____
Title Treasurer

The summary on this page is for the condition of the well at above date.

Commenced drilling March 16 1942 Finished drilling May 23 1942

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2975 to 2995 G No. 4, from to
No. 2, from 3612 to 3622 No. 5, from to
No. 3, from 3990 to 3999 No. 6, from to

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	750	50 sacks	Halliburton		
7	3505	150 sacks	Halliburton	Circulated	mud to top of hole

PLUGS AND ADAPTERS

Heaving plug—Material none Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Did not	shoot			

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 3999 feet, and from _____ feet to _____ feet

DATES

June 3	1942	Put to producing	19
--------	------	------------------	----

The production for the first 24 hours was 220 barrels of fluid of which 100 % was oil; no % emulsion; 0 % water; and 0 % sediment. Gravity. °Bé. 37

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

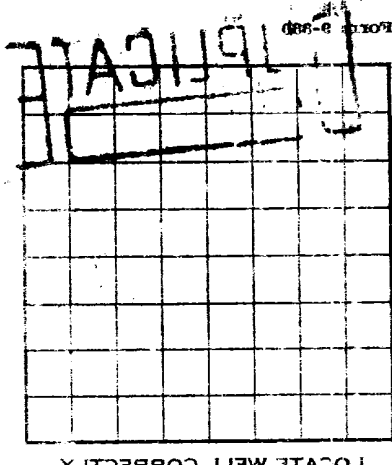
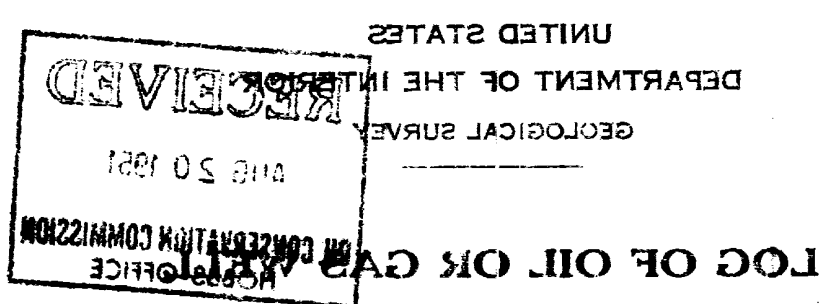
EMPLOYEES

Elmer Sample	Driller	H. B. Mays	Driller
H. McDonald	Driller	J. R. Everts	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	130	130	Caliche
130	155	25	Red bed
155	175	20	Red Clay
175	360	185	Red bed
360	380	20	Sand
380	425	45	Red sand
425	460	35	Red bed
460	630	170	Sand
630	775	145	Anhydrite
775	780	5	Red bed
780	790	10	Anhydrite Set 8 $\frac{1}{4}$ " pipe
790	1645	855	Salt
1645	1655	10	Anhydrite
1655	1820	165	Salt
1820	2600	780	Anhydrite
2600	2670	70	Anhydrite & Lime
2670	2975	305	Anhydrite
2975	2995	20	Red sand
2995	3005	10	Sandy anhydrite
3005	3365	360	Anhydrite
3365	3497	132	Lime
3497	3990	493	Lime
3990	3999	9	Lime Pay 3990-3999

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C. 20500
OFFICE OF PERMITS TO PROSPECT



Company: _____
Lessor or Tract: _____
Well No.: _____
Location: _____
The information given herewith is a complete and correct record of the well, and all work done thereon so far as can be determined from all available records.

Date: _____
Title: _____
The summary on this page is for the condition of the well at above date.
Commenced drilling: _____
Finished drilling: _____

OIL OR GAS SANDS OR ZONES
(Denote gas by G)
No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____

IMPORTANT WATER SANDS
No. 1, from _____ to _____
No. 2, from _____ to _____

CASING RECORD
Casing No. _____
Length _____
Weight _____

HISTORY OF OIL OR GAS WELL
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

DATE	DESCRIPTION	DEPTH OF WELL
1900	Drilled to 100 feet	100
1901	Drilled to 200 feet	200
1902	Drilled to 300 feet	300
1903	Drilled to 400 feet	400
1904	Drilled to 500 feet	500
1905	Drilled to 600 feet	600
1906	Drilled to 700 feet	700
1907	Drilled to 800 feet	800
1908	Drilled to 900 feet	900
1909	Drilled to 1000 feet	1000

PLUGS AND ADAPTERS
Heavy plug—1/2 lateral _____
Adapters—1/2 lateral _____

DATE	QUANTITY	DEPTH OF WELL
1900	100 lbs.	100
1901	200 lbs.	200
1902	300 lbs.	300
1903	400 lbs.	400
1904	500 lbs.	500
1905	600 lbs.	600
1906	700 lbs.	700
1907	800 lbs.	800
1908	900 lbs.	900
1909	1000 lbs.	1000

TOOLS USED
Rotary tools were used from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet.

DATES
Put to producing _____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil and _____% was water; and _____% sediment.

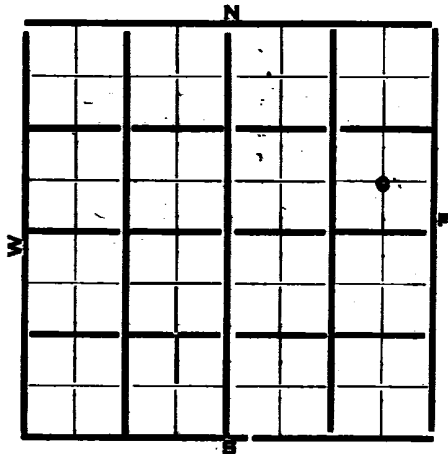
It gas well, on ft. per 24 hours _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES
Driller _____
Driller _____

FROM—	TO—	TOTAL FEET	FORMATION
0	100	100	Red sand
100	200	200	Red sand
200	300	300	Red sand
300	400	400	Red sand
400	500	500	Red sand
500	600	600	Red sand
600	700	700	Red sand
700	800	800	Red sand
800	900	900	Red sand
900	1000	1000	Red sand
1000	1100	1100	Red sand
1100	1200	1200	Red sand
1200	1300	1300	Red sand
1300	1400	1400	Red sand
1400	1500	1500	Red sand
1500	1600	1600	Red sand
1600	1700	1700	Red sand
1700	1800	1800	Red sand
1800	1900	1900	Red sand
1900	2000	2000	Red sand
2000	2100	2100	Red sand
2100	2200	2200	Red sand
2200	2300	2300	Red sand
2300	2400	2400	Red sand
2400	2500	2500	Red sand
2500	2600	2600	Red sand
2600	2700	2700	Red sand
2700	2800	2800	Red sand
2800	2900	2900	Red sand
2900	3000	3000	Red sand
3000	3100	3100	Red sand
3100	3200	3200	Red sand
3200	3300	3300	Red sand
3300	3400	3400	Red sand
3400	3500	3500	Red sand
3500	3600	3600	Red sand
3600	3700	3700	Red sand
3700	3800	3800	Red sand
3800	3900	3900	Red sand
3900	4000	4000	Red sand
4000	4100	4100	Red sand
4100	4200	4200	Red sand
4200	4300	4300	Red sand
4300	4400	4400	Red sand
4400	4500	4500	Red sand
4500	4600	4600	Red sand
4600	4700	4700	Red sand
4700	4800	4800	Red sand
4800	4900	4900	Red sand
4900	5000	5000	Red sand
5000	5100	5100	Red sand
5100	5200	5200	Red sand
5200	5300	5300	Red sand
5300	5400	5400	Red sand
5400	5500	5500	Red sand
5500	5600	5600	Red sand
5600	5700	5700	Red sand
5700	5800	5800	Red sand
5800	5900	5900	Red sand
5900	6000	6000	Red sand
6000	6100	6100	Red sand
6100	6200	6200	Red sand
6200	6300	6300	Red sand
6300	6400	6400	Red sand
6400	6500	6500	Red sand
6500	6600	6600	Red sand
6600	6700	6700	Red sand
6700	6800	6800	Red sand
6800	6900	6900	Red sand
6900	7000	7000	Red sand
7000	7100	7100	Red sand
7100	7200	7200	Red sand
7200	7300	7300	Red sand
7300	7400	7400	Red sand
7400	7500	7500	Red sand
7500	7600	7600	Red sand
7600	7700	7700	Red sand
7700	7800	7800	Red sand
7800	7900	7900	Red sand
7900	8000	8000	Red sand
8000	8100	8100	Red sand
8100	8200	8200	Red sand
8200	8300	8300	Red sand
8300	8400	8400	Red sand
8400	8500	8500	Red sand
8500	8600	8600	Red sand
8600	8700	8700	Red sand
8700	8800	8800	Red sand
8800	8900	8900	Red sand
8900	9000	9000	Red sand
9000	9100	9100	Red sand
9100	9200	9200	Red sand
9200	9300	9300	Red sand
9300	9400	9400	Red sand
9400	9500	9500	Red sand
9500	9600	9600	Red sand
9600	9700	9700	Red sand
9700	9800	9800	Red sand
9800	9900	9900	Red sand
9900	10000	10000	Red sand

MALJAMAR

SCOUT REPORT NEW MEXICO OIL CONSERVATION COMMISSION



Company: Maljamar
 Farm Name: Mitchell -A Well No. 9
 Land Classification: Government
 Sec. 19 Twp. 17 Range 32 County Lea
 Feet from Line: 1980 N. S. 660 E. W.
 Elevation Method
 Contractor: Thomas & F. Hunt Scout: gdr
 Spudded 3-20-42 Completed 5-25-42 Initial Production
 Bond Status

AMOUNT CASING AND CEMENTING RECORD

SIZE	FEET	INCHES	SAX CEMENT
8 1/4	751		50
7"	3505		150

ACID RECORD

Gals.

Top Pay 3990

TD

TA

TX

BX

TRS

TY

TBL

TWL

SHOOTING RECORD

No. of Quarts	From	To
No. of Quarts	From	To
S/	S/	S/
S/	S/	S/

TUBING RECORD

2" 1700

PACKER

DATE	3-18-42 RU Machine	DATE	
4-1	φ 1775 X		
4-8	φ 2465 A		
4-13	φ 2840 A		
4-22	φ 3300 A		
4-29	TD 3505 L 11100		
5-6	φ 3737 L		
5-15	φ 3812 L		
5-20	φ 3939 L		
5-27	70 Report		
6-3	TD 3999 L		
	1 PF 10 50 BC. 30. 11100		
	3/4" T		

LOG

[illegible]