

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL + 1980' FEL

AT TOP PROD. INTERVAL: 50 m y
AT TOTAL DEPTH: 51 m e

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

1041 1377

☐ Inst. $5\frac{1}{2}^{\circ}$ C.S.F.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached For Completed Operations

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Whereby certify that the foregoing is true and correct
 Wm. A. Butterfield Admin. Supr. DATE 12-20-77

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____

TITLE

ACCEPTED FOR RECORD

DATE

DEC 29 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

USF9-5 MCA-4 E.10

RECEIVED

JAN 1978

OIL CONSERVATION COMM.
HOBBS, N. M.

JOA UNIT #53 OBJECTIVE: INSTALL CASING
BEFORE

AFE #: 40-61-1330

AFTER

TD: 3937'
PERFS: OH 3472'-3937'
DF ELEV: 3949'
CSG: 7" SET AT 3472'
FORM: GRAYBURG SAN ANERES
TESTED: SHUT-IN

TD: NC
PERFS: OH 3536'-3937'
DF ELEV: NC
CSG: 5-1/2" SET AT 3536'
FORM: NC
TESTED: 9-21-77, RMPD 20 BO,
130 BW IN 24 HRS.

DAILY ALLOW: SHUT-IN
WORK STARTED: 3-12-77

DAILY ALLOW: CAPACITY
WORK COMPLETED: 9-14-77

WORK DONE: RAN CBL FOUND TOC BEHIND 7" CSG AT 1950'. PERF 7" CSG AT 1950' W/4 JSPP. RMPD 750 SKS CLASS "C" CMT W/2% CA CL2, 15% SALT & 4% GEL, FOLLOWED W/200 SKS CLASS "C" CMT. CO TO TD. RAN 93 JTS 5-1/2" 15.5# J-55 LT&C CSG SET AT 3536'. RMPD 200 SKS CLASS "C" CMT, 2/4% GEL, 3#/SK SALT, 2% CA CL2, 5% CFB-2 & 1/4# FLOCCEL/SK. RMPD 100 SKS CLASS "C" CMT W/3#/SK SALT & CA CL2. PRESS TESTED CSG TO 1000 PSI - HELD OK. RMPD 4500 GALS 15% HCL-HF ACID, DIVERT W/1500 GALS 10% BRINE UTR, 750# ROCK SALT IN 60# GUAR GUM. RMPD 360 BELS TFW W/VISCO 953. TAY 113 JTS 2-3/8" TEG, HA & SN. TEG SET AT 3731'. SN AT 3701'. RAN 149 JTS 3/4" ROES & PUMP. PLACED WELL ON PRODUCTION.

1978

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OIL CONSERVATION COMM.
HONGKONG, N. M.