

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) *Install 5 1/2" CSG.*

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due To Recent Testing and A CSG Inspection Log Showed
The 7" Production CSG To be in Poor Condition. IT IS
Proposed to install A Full String of 5 1/2" CSG String
As Follows:

1. Run Bit and Scraper to $\pm$ 4000'
2. Set BP AT $\pm$ 3200' and PHR AT $\pm$ 2000'
3. Run Sound Log and Perf 2 JSPE over 2-3' interval AT $\pm$ 70' Above T.O.C.
4. Pump 100-200 Bbl Fresh Wtr. Thru CSG- CSG Annular to Establish Circ.
5. Pump 400 SX Thick-set CMT and Follow w/ 300 SX class 'C' CMT w/ 2% CACL₂.
6. Squeeze Down Thg w/ 1000 Gals Howco Special Gelling Agent.
7. Pump 5 Bbls Fresh Wtr Pad + Follow w/ 300 SX class 'C' CMT with 2% CACL₂.
8. Drill out CMT + Test to 600 PSI. Pull BP.
9. Run Thg w/ Lynas OH B.P. and set AT $\pm$ 3630' + Spnt 5' of SD on top.
10. Run 5 1/2" OD 15.5# CSG + set AT 3600'; CMT w/ 300 SX class 'C' CMT.
11. Drill out shoe and Pressure Test to 600 PSI. Drill out BP + Push to T.D.
12. Treat w/ 4500 Gals 15% Acid, Treat For Scale IF Necessary.
13. Re-Run Producing Equip and Return to Production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bernard Moroz

TITLE

Administrative Supervisor

DATE

Aug. 8, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

AUG 9 1977

BERNARD MOROZ
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS(5), MCA 4, File

GIL CONSTRUCTION COMM.
HOBBS, N. M.

10-1-1977

CE-11111

10-1-1977