

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI-DATE
(Other instructions on reverse side)

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such proposals.)

LEASE DESIGNATION AND SERIAL NO.
LC-029405A
IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME
MCA Unit B+y 1
FARM OR LEASE NAME

WELL NO.
#54

FIELD AND POOL, OR WILDCAT
Malpimar G-SA

SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T17S, R32E

COUNTY OR PARISH
Hlea
STATE
NM

1. OIL WELL ☐ GAS WELL ☐ OTHER Injection

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface
Unit F 1980' FNL + 1980' FWL

14. PERMIT NO.
30-025-08039

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/6 AOH w/inj. equipment. Scrape csg. to 3525'. Try to pinpoint leak.
Rig up to 4 1/2" csg. + try to est. inj. rate between 4 1/2" + 7" csg. w/7" csg. valve closed, could not break down. R.U. wireline + shoot + squeeze holes @ 1200'. Est. circ. Squeeze 4 1/2" x 7" csg. fm. 1200' to surface w/150 sbs. of Class "H". 19 sbs. cmt returns. Tag cmt. ret. @ 1003'. Drill out cmt ret. and cement plug, fell out @ 1200'. Circ. well clean. 6 1/4" w/inj. pkr. + land @ 3470'. Run tbg. Reverse circ. well w/pkr fluid. Test csg to 500 psi for 15 mins. held. See attached chart. Return to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

H.A. Ingram

TITLE

Conservation Coordinator

DATE

4/4/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DATE

*See Instructions on Reverse Side

