

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

660' FSL & 660' FEL, Sec. 19, T17S, R32E, P

5. Lease Designation and Serial No.

LC 029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit #100

9. API Well No.

30-025-08041

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea, NM

in CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Request TA Status
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco requests approval of Temporary Abandonment status for the above referenced well. A new, valid MIT was run on 10/3/01 and is attached.

We wish to retain this wellbore for evaluation of future potential use either in the MCA Unit or up hole in other known productive horizons, including the Yates, Queen and Seven Rivers. This evaluation should be completed within the next 18-24 months.

TA Approved for 12
10/3/2002

14. I hereby certify that the foregoing is true and correct

Reesa R. Wilkes

Signed Reesa Wilkes

Title Regulatory Specialist

Date 10/9/01

(This space for Federal or State office use)

Approved by _____ Title _____

Date 12/14/2001

Conditions of approval if any:

BLM(6), NMOCD(3), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GW

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MCA 100 Daily Reports

On 9/14/01, Conoco received verbal approval from Gary Wink (OCD) and Joe Lara (BLM) to squeeze these wells as part of the TA work being done. See Daily Work Report listed below:

9/21/01

rig up halliburton and test lines to 3500#'s held ok. put 500#'s on casing and pump 13 bbls of fresh water down tbg. starting pressure was 2000# ending pressure was 1300#'s. started on cement pumped 84 sx. of class c 14.8 ppg cement 20 bbl. slurry. at 1300#'s. pumped 1 bbl of fresh and 14 bbls of 10# brine. ending pressure was 2000#'s. Shut in well and rig down halliburton. ctm at 3428'.

9/22/01

rig up key and try to blow down well. Well would not stop flowing. tbg. pressure was 2000#'s. rig down key and move to MCA 106. rig up wire line and tag cement at 3453'. rig down wire line and rig up triple n cement truck and pump 12 bbls. of fresh water and started on cement 25 sx. 14.8 ppg w/ 2% cal. a 10 bbl slurry. and followed with 12 bbl. flush. shut in. rig down triple n.

9/27/01

miru nubop put on pan. release packer and shut down.

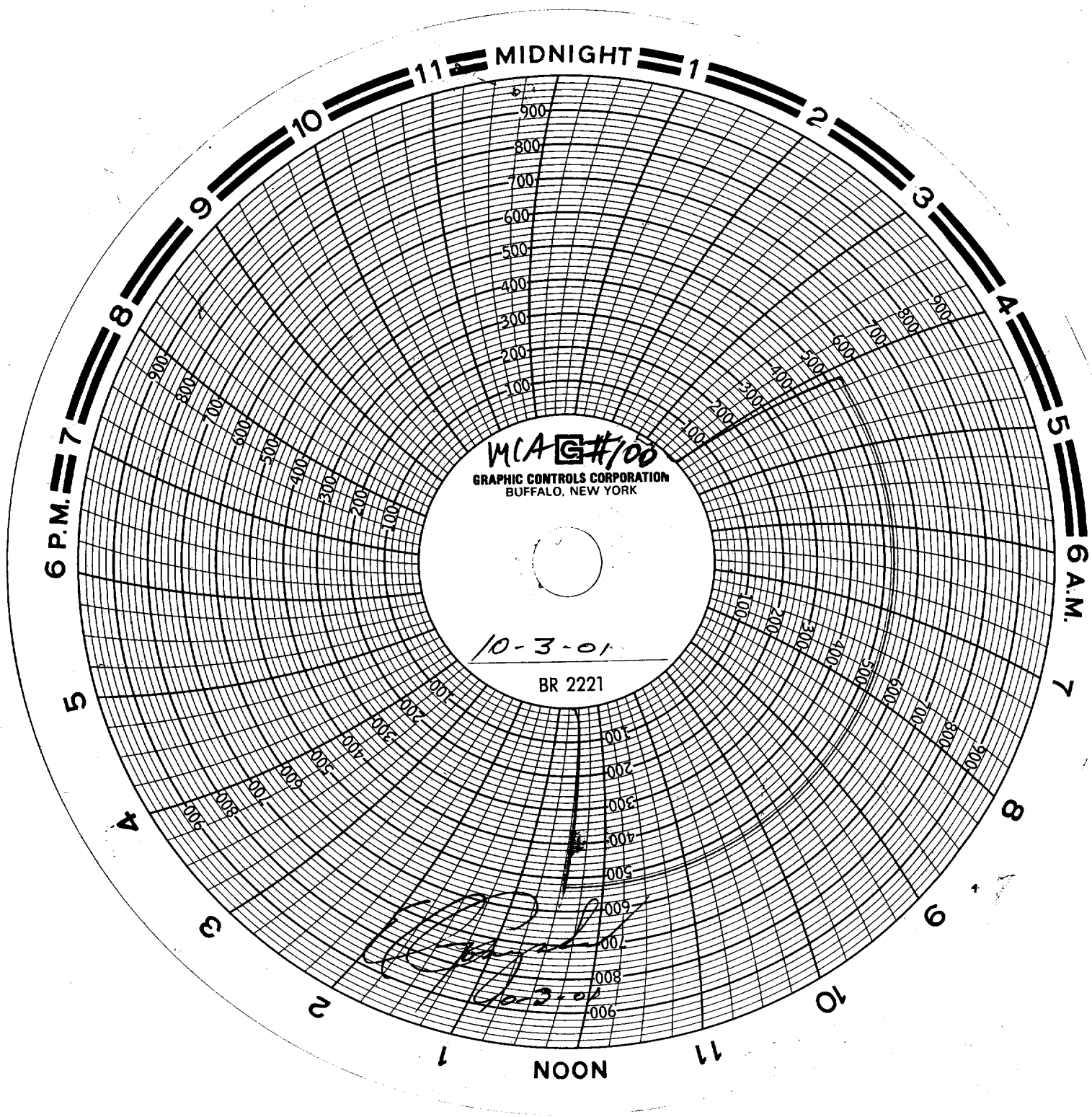
9/28/01

pooh w/ 2 3/8 tbg. lay down 8 jts. of tbg. full of cement. rih open ended tag cement at 3399' cir. pakcer fluid pooh laying down tbg. ndbop flange up well head. test casing to 500#'s for 30 mins. held ok. rig down.

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REC'D



MCA-G#100
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

10-3-01
BR 2221

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