

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation District I
162 French Drive
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

660' FSL & 660' FEL, Sec. 19, T17S, R32E, P

5. Lease Designation and Serial No.

LC 029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit #100

9. API Well No.

30-025-08041

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco is requesting approval to P&A the subject well according to the attached procedure.

**SEE REVERSE FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Reesa R. Wilkes

Signed

Title Regulatory Specialist

Date 03/22/01

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

MAR 27 2001

Conditions of approval if any:

BLM(6), NMOCD(3), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GWV



MCA Unit #100

Surface casing: 8-5/8" @ 721' cmt'd w/ 50 sx
Production csg: 7" @ 3,525' w/ 150 sx, TOC estimated @ 2,500'
Liner casing: 4-1/2" csg surface to 3,575' cmt'd w/ 275 sx, TOC @ 440' by CBL
Openhole: 3,706 – 4,040'; HIC 250 – 265' squeezed w/ 150 sx in 1985

1. MIRU plugging equipment. NU BOP. 3,550'
2. RIH w/ tubing-set CIBP, set CIBP @ 3,650'. Circulate hole w/ plugging mud and pump 25 sx C cmt on CIBP.
3. Pump 25 sx C cmt w/ 2% CaCl₂ @ 1,895' (base of salt @ 1,795'). TAG
4. Pump 25 sx C cmt w/ 2% CaCl₂ @ 800'. (top of salt @ 800'). TAG
5. Perforate 4-1/2" & 7" casings @ 300'
6. Squeeze 60 sx C cmt under packer 300 – 200'.
7. Pump 10 sx C cmt 50' to surface.
8. Cut off wellhead and install dryhole marker. Cut off anchors and level location.