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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fed <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LC-029405(B)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>Int. well temp. Shut-in</u>	7. Unit Agreement Name <u>MCA</u>
2. Name of Operator <u>CONOCO INC.</u>	8. Farm or Lease Name <u>MCA Unit #1</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u>	9. Well No. <u>100</u>
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat <u>Mahamar G/SA</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Casing & CSG Shoe</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- ① MIRU on 8/27/85, Rel pkr @ 3399'
- ② Pumped 70 bbls 10" brine down 4 1/2" csg
- ③ Dropped 1 1/2 yds Pea Gravel down 4 1/2" csg & run csg scraper to 3520'
- ④ Pumped 50 sxs class "C" cmt w/.6% Halad-4 & 2% Cal₂
- ⑤ Tagged top of cement @ 3496 and drill out to 3580'
- ⑥ Circ. hole clean, Pumped 105 bbls 15% HCL acid, flushed w/ 22 bbls TFW
- ⑦ Set pkr @ 3500' and return to injection
- ⑧ Rigged down on 9/21/85

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Kevin L. Ugel</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>1-14-86</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		DATE <u>JAN 16 1986</u>
APPROVED BY _____	TITLE _____	DATE <u>NMOC-Hobbs</u>

RECEIVED
JAN 15 1986
O.C.D.
HOBB'S OFFICE