DEPARTMENT OF THE BINTERIOR MEXICO 882 GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME MCA LINIT 8. FARM OR LEASE NAME 2
1. oil gas other water injection 2. NAME OF OPERATOR OINC.	9. WELL NO. 10. FIELD OR WILDCAT NAME
3. ADDRESS OF PORTRESON Hobbs, N.M. 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Maliamar G/SA 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 306
below.) AT SURFACE: 660 FSL & 660 FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	12. COUNTY OR PARISH 13. STATE NM 14. API NO.
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD)
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) C mt. Squeeze shoe acidize.	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertin MIRU. Fill OH section to 3585' LV/225 SXS.	ent to this work.)*
165. cal-seal on top of stells. Set 42" cmt. re	tainer & cmt. w/50 sxs class
"C" cmt u/28 lbs. modified Halad-4 fluid loss of w/17 bbls. 2% KCL TFW. WOC. DO cmt to 3580	0'. DO cal-seal & oyoter shells to
TD of 4040'. Set pkr@ 3485, Pump 20 bbls. 15% t	tCL-FE, Acidize GISA open 1202 Coots
Return to inj. at 1900 psi surface wellhead p Subsurface Safety Valve: Manu. and Type	ressure Set @ Ft.
18. I hereby certify that the foregoing is true and correct SIGNED	DATE 1/10/85
(This space for Federal or State office use)	

Subject to
Like Approval
by State

= w/17

RECENTED

JAN 22 1985

HORAN OFFICE