

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NEW MEXICO 00240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **Injection**

2. Name of Operator

**Conoco, Inc.**

3. Address and Telephone No.

**10 Desta Dr. Ste 100W, Midland, TX 79705**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1980' FSL & 1980' FEL  
Sec. 19, T-17S, R-32E**

5. Lease Designation and Serial No.

**LC 029405B**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**MCA Unit #59**

9. API Well No.

**30-025-08042**

10. Field and Pool, or Exploratory Area

**Maliamar Grayburg/SA**

11. County or Parish, State

**Lea**

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **Casing Integrity Test**  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to perform the following operations in order to prepare this well for temporary abandonment:

1. Set plug in profile nipple below on/off tool.
2. Bleed pressure off of injection tubing to test plug.
3. Get off on/off tool and POOH with injection tubing.
4. Top off casing with packer fluid.
5. Install pressure recorder and perform casing integrity test for 30 minutes @ 500 psi.  
Notify BLM/NMOCD 24 hrs prior to test.

14. I hereby certify that the foregoing is true and correct

Signed **(ORIG. SGD.) JOE G. LARA**

Title **Sr. Conservation Coordinator** Date **12/19/94**

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title **PETROLEUM ENGINEER** Date **1/12/95**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**RECEIVED**

Jul 11 1961

JOJO HODGES  
OFFICE