

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029405(b)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ WATER INJECTION WELL2. NAME OF OPERATOR
Continental Oil Company3. ADDRESS OF OPERATOR
Box 460, Hobbs, N.M. 882404. LOCATION OF WELL (Report location clearly, and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL + 1980' FEL OF SEC. 19

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3938' DF

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

59

10. FIELD AND POOL, OR WILDCAT

MALT. G-SA REPRESS

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 19, T-17S, R-32E

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WORK STARTED: 9-20-76

WORK COMPLETED: 10-5-76

WORK DONE: PULLED INJECTION TBG. SET RBP AT 900'. CAPPED W/SAND TO 870'. PERF 303'-04' W/2 JSPF. PMPD 11 GEL W/HOWCO PWG DOWN TBG, FOLLOWED W/80 SKS CLASS "H" CMT, 2#/SK SALT & 2% CA CL. AIR 2 BPM AT 900 PSI. DISPLACED W/8.2 BFW. CHECKED FOR BACKFLOW. TAGGED TOC W/BIT AT 763'. DO CMT TO 815'. CHECKED FOR BACKFLOW. POOH W/RBP. RAN & SET PKR ON 112 JTS 2-3/8" TBG AT 3505', 10-12 PTS TENSION. CHECKED FOR BACKFLOW. POOH W/2-3/8" TBG. RAN & SET RBP AT 3169'. TESTED FOR HOLE IN 7" CSG. POOH. FOUND HOLE IN TBG. RESET RBP AT 2800'. TESTED 7" CSG. SET RBP INSIDE LINER AT 3290'. LOCATED LEAK AT TOL. SPOTTED 250 GALS 15% NE-HCL ACID AT 3187'. COULD NOT DISPLACE. REVERSED ACID TO PIT. SPOTTED 15' OF SAND ON RBP AT 3340'. PERF AT 3220' W/4 SHOTS. SQUEEZED W/100 SKS CLASS "C" CMT. 2% CA CL & 3#/SK SALT. AIR 2 BPM AT 2000#. DISPLACED W/15 BW. CHECKED FOR BACKFLOW. DO CMT 3135'-3189', TOL. DO CMT INSIDE LINER TO 3225'. SPOTTED 250 GALS 15% HCL DOWN TBG. SET FOR 15 MINUTES. CHECKED FOR BACKFLOW. SET 2ND RBP AT 3327'. CHECKED FOR BACKFLOW. HELD OK. LAID DOWN WORKSTRING. RAN CMT LINED TBG.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. Butterfield

TITLE

ADMIN. SUPV.

DATE

5-18-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAY 19 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

USGS(5), MCA(4), File

RECEIVED

MAY 24 1977

U.S. CONSTITUTION COMM.
U.S.S. H. H.