

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 10:43

COMPANY Buffalo Oil Company, 203 Carper Building, Artesia, New Mexico
(Address)

LEASE Mitchell "B" WELL NO. 11 UNIT J S 19 T 17S R 32E
DATE WORK PERFORMED 10-12-57 POOL Maljamar

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran R/A and Caliper log, hereto attached, and acidized 9th. zone of Maljamar Pool as follows:

Set Lynes packer at 3890, TD 3977'. Acidized with 1500 gallons Dowell XM38-82. TP 1200-200 psi at 33½ gpm. Flushed with 18 BO at 30 gpm. Recovered load and well potentialized at 40 BOPD, 10 BWP, CP 545-510, TP 360-70, GOR 1666, 38/64" choke.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>8-20-57</u>	<u>11-18-57</u>
Oil Production, bbls. per day	<u>24</u>	<u>40</u>
Gas Production, Mcf per day	<u>None</u>	<u>10</u>
Water Production, bbls. per day	<u>2980</u>	<u>1666</u>
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>Larry Duncan</u>	<u>Buffalo Oil Company</u> (Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge

Name _____
Title _____
Date _____

Name Max B. Curry
Position Dist. Supt.
Company Buffalo Oil Company