

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>LC 029405B</b>
2. Name of Operator <b>Conoco Inc</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580</b>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T. R. M. or Survey Description) <b>1980' FSL &amp; 1980' FWL, Sec. 19, T17S, R32E, K</b>	8. Well Name and No. <b>MCA Unit #57</b>
	9. API Well No. <b>30-025-08044</b>
	10. Field and Pool, or Exploratory Area <b>Maljamar Grayburg/SA</b>
	11. County or Parish, State <b>Lea, NM</b>

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <b>Request TA Status</b>	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/26/02 Safety Meeting - MIRU-Remove Head-Lay Down Rods-NDWH-NUBOP  
MIRU. Rig up Tescos & remove head. Unseat pump. POOH w/1-2" x 1.25" x 12' pump, 2-1.5" K-Bars, 137-3/4" rods. Pump 2-1.5" K-Bars, 94-3/4" rods & 41-7/8" C-rods. NDWH - NUBOP to 2500 psi - Test O.K. POOH w/113 jts. Test BOP to 2500 psi - Test O.K. POOH w/113 jts. 2 3/8" J-55 tubing. RU Baker, RIH w/gage ring to 3510'. POOH. RIH w/5.5" CIBP set @ 3500'. POOH. RIH w/bailer, dump 35' cement. Top cement @ 3465'. SD. NT top of cement @ 3465'. POOH. SD.

7/27/02 PJSM - Running Tubing  
RIH w/tubing to 3445'. Displace hole w/packer fluid. Tested casing to 500 psi. POOH laying down tubing. NDBOP. NUWH. RDMO.

Conoco requests approval of Temporary Abandonment status for the above referenced well. A valid MIT was run on 9/19/02 and the chart is attached.

Conoco would like to retain this wellbore for uphole recompletion potential. This evaluation should take approximately 12-18 months.

TA Approved For 12 Month Period  
Ending 9/19/03

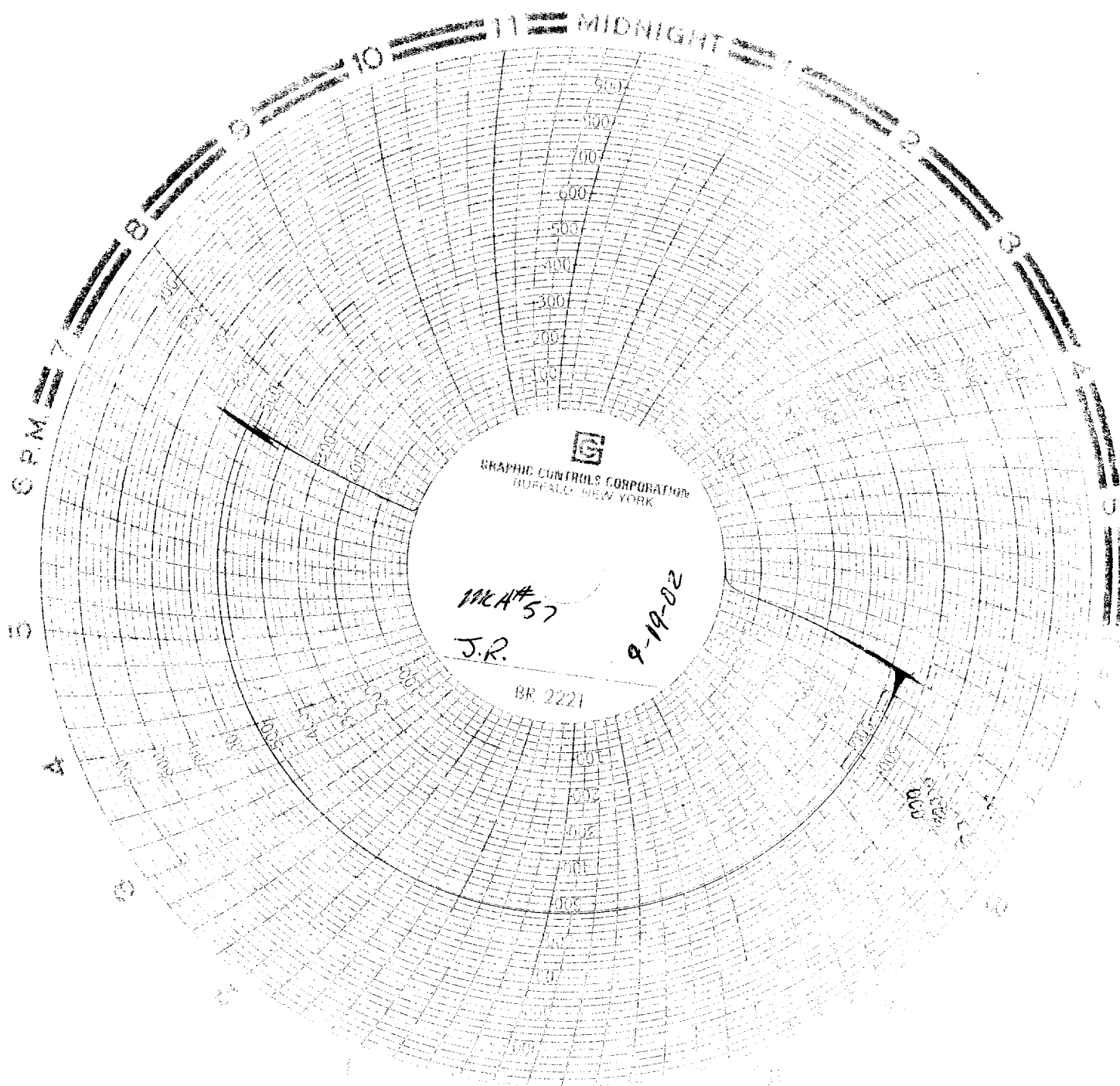
14. I hereby certify that the foregoing is true and correct	<b>Reesa R. Wilkes</b>	Date <b>9/23/02</b>
Signed <u>Reesa Wilkes</u>	Title <b>Regulatory Specialist</b>	
(This space for Federal Approval)		
Approved by <b>(ONIS. 960.) JOE G. LARA</b>	Title <b>Patrolman Engineer</b>	Date <b>10/17/02</b>
Conditions of approval if any:		

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instruction on Reverse Side

GWW



# MCA #57  
NE 1/4 of SW 1/4 Sec. 19-7175-R 32E