

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
Box 460 Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' FSL and 1980' FWL of Sec 19

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3933' df

5. LEASE DESIGNATION AND SERIAL NO.
LC 029 405 b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
MCA

8. FARM OR LEASE NAME
MCA Unit 11

9. WELL NO.
57

10. FIELD AND POOL, OR WILDCAT
Maly G-SA Repress

11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA
Sec 19, T-17S, R-32E

12. COUNTY OR PARISH
Lea

13. STATE
N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well was stimulated by the following procedures. Set OH packer at 3838'. Treated OH 3838'-3976' w/ 3,000 gals 20% HCL-NE acid. Set packer at 3665'. Acid fric'd OH 3665'-3802' w/ 5000 gals 15% HCL-NE acid. Set OH packer at 3536'. Frac'd OH 3536'-3661' w/ 39,000 gals treated gelled produced water w/ 45,000 # 20/40 sand. Work started - 2-23-72 completed - 3-8-72

Test (before) - Prod 92 BO and 20 BW in 24 hrs. 23 mcf/g. Test (after) - Prod 342 BO and 93 BW in 24 hrs. 86.9 mcf/g

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE *Admin Supervisor* DATE *3-21-72*

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED

MAR 22 1972

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side