FOR CHARGE COMMISSION	-		
DEC 1973, 1989 -1100 8824	orm Approved. Sudget Bureau No. 42–R1424		
DEPARTMENT OF THE INTERIOR	15. LEASE LC-029405 (B)		
GEOLOGICAL SURVEY AUGIL 1903	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deep or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME MCA UNIT		
NEW MEXICAL	8. FARM OR LEASE NAME MCA UNIT BLA		
1. oil gas well other	9. WELL NO.		
2. NAME OF OPERATOR CONOCO INC.	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	MALJAMAR G/SA		
P. O. Box 460, Hobbs, N.M. 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	SEC. 19, T-175, R-32E		
AT SURFACE: GGO FSL + GGO FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE NM		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine MIRU. ON 6/28/83. DRILLE	directionally drilled, give subsurface locations and nt to this work.)*		
• •			
PLUG. CLEANED OUT TO			
EQUIPMENT. PUMPED 14 B	30, 153 BW, < 1 MCF		
IN 24 HOURS ON 7/11/	¹ 83.		
Subsurface Safety Valve: Manu. and Type	Set @ Ft.		
18 I hereby certify that the foregoing is true and correct			
SIGNED WM A-TSulley Field Administrative Superv			
(This space for Federal or State of			
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR RECORD		
	AU6 3 1 1983		

*See Instructions on Reverse Side

SEP 1 1983 HOURS OFFICE

j. Jeron der**t**

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ONLIED SINIES	5. LEAS		
DEPARTMENT OF THE INTERIOR	LC-029405(b)		
GEOLOGICAL SURVEY	6. IF IN	DIAN, ALLOTTEE	OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT	AGREEMENT N	AME
· · · · · · · · · · · · · · · · · ·		MCA Unix	<u>, </u>
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	- 1	OR LEASE NAM	///
1. oil gas other	9. WELI	MCA Unit	Sty /
2. NAME OF OPERATOR CONOCO INC.		103	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	D) Ma	DORWILDCAT N	(G-SA)
			BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	ARE/	•	7C D 25 C
AT JOB BROD INTERVAL	NEA 25	C. 19 /-/	13 STATE
AT TOP PROD. INTERVAL:	P12. COO	NTT OR FARISH	NM
AT TOTAL DEPTH:	14. API I		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	1 *** ^'''	10.	
REPORT, OR OTHER DATA	15. ELEV	ATIONS (SHOW	DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	L		
TEST WATER SHUT-OFF			
FRACTURE TREAT		1 1 g	**
SHOOT OR ACIDIZE	/		
REPAIR WELL		Report results of m change on Form 9-	ultiple completion or zone 330.)
MULTIPLE COMPLETE			-
CHANGE ZONES			
ABANDON*			
(other)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demeasured and true vertical depths for all markers and zones pertinent	firectionally	drilled, give sub	give pertinent dates osurface locations and
MIRU. CO to 3945! Set pkr. to 3350! Ac			15% acid.
Use 500 gals diverting agent 250# Rock s	ALT EZ	ı 50# Benzoi	c acid flakes
Cise 30 July alverting agent	•		/ Dage
in 10 ppg brine. Flush w/ 25 bbls. TFO	w. Swa	b back 100	4. 1-004.
Place well on production. Test		-	
, mee wen enty execution, 785%.			
Culturation Cotate Value Many and Type		, Set	@ Ft
Subsurface Safety Valve: Manu. and Type			<u> </u>
18. I hereby certify that the foregoing is true and correct			
SIGNED Whe a De Sterfield TITLE Administrative Superv	VISOT DAT	E January	7,1981
(This space for Federal or State of			
APPROVED BY TITLE	D.	ATE	
CONDITIONS OF APPROVAL, IF ANY:			
		APP	ROVED
	6144	1 i	· 1

USGS5 FILE

*See Instructions on Reverse Side

