	NO. OF COPIES RECEIVED		DNSERVATION COMMISSION	Form C+104		
l	SANTA FE	REQUEST FOR ALLOWABLE Sup		Supersedes Old C-104 and C-110		
	FILE	AND Effective 1-1-65				
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS			
	LAND OFFICE					
	TRANSPORTER OIL GAS					
1	OPERATOR PRORATION OFFICE					
1.	Conoco Inc.					
	Address					
	P.O. Box 460, Reason(s) for tiling (Check proper box)	Hobbs, New Mexico 8824	0 Other (Please explain)			
	New Well	Change in Transporter of:				
		Oil Dry Gas	Change of corporations Continental Oil Continental Contineta Continenta Continenta Continenta Continen	1		
	Change in Cwnership	Casinghead Gas Conden		Simplify effective		
,	If change of ownership give name and address of previous owner					
		P 402				
п.	DESCRIPTION OF WELL AND I	Weil No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
	MCA Unit Sty	103 Maljamar G	-SA State, Federal or	Fee 4C-0 29485		
			e and Feet From The	W		
	Line of Section 19 Tow	mship 17-5 Range	32E, NMPM, Lea	County		
11.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
	Name of Authorized Transporter of Cil		Address (Give address to which approved			
	Name of Authorized Transporter of Cas	inghead Gas Dry Gas	N. Freeman Ave. Arte Address (Give address to which approved	copy of this form is to be sent)		
	Continental Oil Co. 6	Fiasoline Plant No. 60	P.D. Box 1206. Mal	iamar. NM		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	NIA		
IV	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:			
	Designate Type of Completio	n - (X)	New Well Workover Deepen F	Plug Back   Same Res'v. Diff. Res'v.)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth F	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Fubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-					
• •	DIL WELL Itest must be bler rest or be for full 24 hours)   Date First New Oil Run To Tanks Date of Test					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
				Ga <b>s -</b> MCF		
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	GUB - MCT		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
•						
٧I.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED			
	above is true and complete to the	best of my knowledge and belief.	By District Superv	visor		
	Ann		TITLE District Supervisor			
	Manason		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
	- Contraction (Renu		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Division Mana	•				
		(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	JUN 5 19 <b>79</b>		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	(Do	ite)	separate Forms C-104 must be filed for each pool in multiply			
	MOCD (5) USGS (2) PARTNERS FILE		Separate Forms C-104 must be filed for each poor in multiply to completed wells.			

ſ	NO. OF COPIES RECEIVED					
	DISTRIBUTION SANTA FE		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE					
	GAS					
# ·	PRORATION OFFICE					
	Conoco Inc.					
R	P.O. Box 460, Hobbs, New Mexico 88240 eason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of: Cit Dry Gas Change of corporate name from Continental Oil Company effective				
G	Change in Ownership	Casinghead Gas 📃 Condens				
	change of ownership give name nd address of previous owner		-			
	ESCRIPTION OF WELL AND I	EASE   Well No.   Pool Name, Including For				
	MCA Unit Bty.	103 Maljamar G	-SA State, Federal	or Fee LC-029405 (J)		
	Unit Letter; Feet From The Line and Feet From The					
	Line of Section 19 Tow	nship 17-5 Range 3.	2.E , NMPM, deg	County		
<u>н. р</u>	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ed copy of this form is to be sent)		
	Name of Authorized Transporter of Citized or Condensate Address (Give address to which approved copy of this form is to be sent) Novation Pipeline Company Norma as Authorized Transporter of Casinghead Gas and or Dry Gas (Address (Give address to which approved copy of this form is to be sent)					
K	ONO CO I a c	Malanar Pant No. 60	P.D. Box 2197, Ha	ouston, TX		
Ŀ	If well produces oil or liquids, give location of tanks.	A 30 175 328	yes	NIA		
יי וע. כ	f this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g		Plug Back Same Resty, Diff. Resty,		
	Designate Type of Completio	n = (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
F	HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
				<u> </u>		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
_	Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(t, etc.)		
ŀ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
-	Actual Prod. During Test	Oll-Bbls.	Water - Bble.	Gas-MCF		
1_						
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-in)	Choke Size		
ل vi. (	CERTIFICATE OF COMPLIAN	CE		TION COMMISSION		
1	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED			
			BY TATLE			
-	(Renature)		If this is a request for allowable for a newly drilled or deepened, well this form must be accompanied by a tabulation of the deviation			
-	Division Mana		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
-	SEP 2117	979				
N	MOCD (5) USGS (2)	irtners (19), File	Separate Forms C-104 mus completed wells.	at be filed for each pool in multiply		