

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 0294056

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460 Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.
See also space 17 below.)
At surface

660' FSL and 660' FWL of Sec 19

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit 1

9. WELL NO.

103

10. FIELD AND POOL, OR WILDCAT

Meli G-SA Repress

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 19 T-17S R-32E

12. COUNTY OR PARISH

13. STATE

Lea

N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☒
☒
☒

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all proposed work. If well is directionally drilled, give subsurface pertinent to this work.)*

ment details, and give pertinent dates, including estimated date of starting any operations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to stimulate this well by the following procedures.

Set OH packer at 3800'. Treat w/ 4000 gals 20% HCL-NE acid. Re-set OH packer at 3520' to 3530'. Treat w/ 40,000 gals treated produced water and 60,000 # 20/40 sand in 2 equal stages. Divert between stages w/ 400 # benzoic acid and 200# rock salt mixed in 400 gals gelled water. Place back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Admin Supervisor

DATE

1-24-72

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

JAN 26 1972

DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS(5) MCA(3) File