

Form 10-1
(May 1953)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SEE INSTRUCTIONS ON REVERSE SIDE

Budget Bureau No. 40-111-1

5. LEASE DESIGNATION AND SERIAL NO.

LC 029405(2)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1295' FNL and 1520' FNL of Sec 20

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3985' df

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit #1

9. WELL NO.

255

10. FIELD AND POOL, OR WILDCAT

MCA G-SA #1

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 20, T-17S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set CIBP at 3950'. Perf at 3671'; 81'; 84'; 3687'; 3726'; 31'; 34'; 3738' w/ 1/2 spf. Ttd perf 3726'-38' w/ 1000 gals 1590 NE acid at 1750 psi at 5 BPM. Ttd perf 3671'-87' w/ 1000 gals 1590 NE acid. Ttd perf 3671'-3738' w/ 20,000 gals gel water and 35,000 # 20/40 sand at 3500 psi at 14 BPM. Run producing equip. Placed back on production.

Test - Before

Pmpd 20 BO and 290 BW in 24 hrs on 8-2-71.

Test - after

Pmpd 133 BO and 57 BW in 24 hrs on 8-28-71.
26.2 mcf/g

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Administrative Supervisor

DATE

9-15-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

USGS (5) File

MCA(3)

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

DATE

SEP 17 1971

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

SEP 21 1971

OIL CONSERVATION COMM.
HOBBS, N. M.