

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SEE INSTRUCTIONS ON REVERSE SIDE

2. LEASE DESIGNATION AND SERIAL NO.

LC 029405(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME MCA Unit
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico	9. WELL NO. 255
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1295' FNL and 1520' FWL of Sec 20, T-17S, R-32E	10. FIELD AND POOL, OR WILDCAT MCA G-SA Reservoir
14. PERMIT NO.	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 20, T-17S, R-32E
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3985 d.F.	12. COUNTY OR PARISH Lea
	13. STATE N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to frac and perforate this well by the following procedures.
Set CIBP at $\pm 3950'$. Perf 6th Zone at 3671', 81', 84', 3687', 3726', 31', 34', 3738' (8 shots) 3678', 88', 91', 3694', 3733', 3738', 3741', 3745'. Set RBP at $\pm 3780'$. Break down perfs 3726' - 3738' w/ 1000 gals 15% HCL-NE acid at 6 BPM rate. Treat perfs 3671' - 3738' w/ 20,000 gals ttd prod wtr and 35,000 # of 20/40 sand at 16 BPM rate. Run prod tlg to $\pm 3710'$. Run pump and rods. Place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Admin. Supervisor

DATE 8-6-71

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

USGS (5)

MCA (3) File

*See Instructions on Reverse Side

APPROVED

AUG 9 1971

ARTHUR R. BROWN
DISTRICT ENGINEER

RECEIVED

AUG 10 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**