<b>v</b>	U.S.G.S.  LAND OFFICE  TRANSPORTER OIL  GAS  OPERATOR  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  OPERATOR				Supersedes Old C-104 and C-1	
1.	PRORATION OFFICE Operator				,	
	Continental Oil Company					
	P. O. Box 460, Hobbs, 1. Reason(s) for filing (Check proper box) New Well		•	case explain)	/-	
	Recompletion	Oil Dry Go	as [ wee	Il redesigna	ellon	
	Change in Ownership	Casinghead Gas Conde	nsate (frm	orly mitche	@ A NO.3)	
	If change of ownership give name and address of previous owner					
**						
H.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation	Kind of Lease	Fled Lease No.	
	Location Unit By	1 255 maljamer	6-5A	State, Federal or Fe	LC-029405(8)	
	Unit Letter C; 1395 Feet From The north Line and 1520 Feet From The West					
	Line of Section 20 Tow	mship 17-5 Range	32-E NA	MPM. Zea	County	
III.	DESIGNATION OF TRANSPORT					
	Name of Authorized Transporter of Oil	or Condensate			py of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas 💟 or Dry Gas		Address (Give address to which approved copy of this form is to be sent			
	maljana Masoline	BOX 1206,	Box 1206, maliam, n. mex.			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  A 30 17-5 32-E	Is gas actually conn		B	
	If this production is commingled with					
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.					
	Designate Type of Completion	<b>_</b>			$x \mid x$	
		Date Compl. Ready to Prod.	Total Depth  5347		.T.D.	
	3-30-78 Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	<del></del>	4080 ing Depth	
	3 986' 178 Perforations	San andrea	3807		4043	
;	4067' + 4073 W/2 (.40"		· _		th Casing Shoe	
	no change	TUBING, CASING, AND				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	ISET	SACKS CEMENT	
	778	5 1/2	5347		150 sy (cine)	
		2 3/8	4043			
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-					
٠.	OII. WELL  able for this depth or be for full 24 hours)  Date First New Cil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)					
	4-11-70	4-20-70	Producing Method (r	tow, pump, gas tift, etc.,	,	
	Length of Test	Tubing Pressure	Casing Pressure	Cho	co Sizo	
	24 Area Actual Pred. During Tost	011-Bbls.	Water-Bhis.	Gca	-MCF	
		163	8	[	108	
•	CAR WEY I					
ſ	GAS WELL. Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/Mi	MCF Grav	Ity of Condensate	
	Testing Mothod (pitat, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	Chok	ce Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL	_ CONSERVATION	1 COMMISSION	
			APR 27 1976			
	I hereby certify that the rules end regulations of the Oil Conscription  Commission have been complied with and that the information given  shows in true and complete to the best of my knowledge and belief		land land			
	above is true and complete to the best of my knowledge and belief.			BY JAMES OF DISTRICT		
			TIPLE SUPERVISOR DISTRICT			
٠	m. Elenter				ance with RULE 1104. For a newly drilled or decorned	
-	(Signature)		If this is a request for allowable for a nowly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	ADMINISTRATIVE SECTION CHIEF		'All sections of this form must be filled out completely for allow-			

NNOCC (5)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OIL CONSEDMATION COMM, HOSBS, N. 11.