

OWWO

COUNTY LEA FIELD Maljamar STATE NM MN 08049

OPR CONTINENTAL OIL CO. MAP

255 MCA Unit CO-ORD

Sec 20, T-17-S, R-32-E

1295' FNL, 1520' FWL of Sec

	CLASS		EL	
	FORMATION	DATUM	FORMATION	DATUM
Re-Cmp 4-11-70				
CSG & SX - TUBING 8 5/8" at 235' w/150 sx 5 1/2" at 5347' w/650 sx				
LOGS EL GR RA IND HC A				

TD 5349'; PBD 4080'

IP (San Andres) Perfs 3977-4073' P 163 BOPD + 8 EFW. Pot based on 24 hr test.

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CONT. PROP DEPTH 4073' TYPE WO

DATE

9-8-70 F.R.C. 9-10-70

PD 4073' WO (San Andres)

(Orig. #3 Mitchell, Wm. A., comp 9-19-60 thru

Perfs 5334-44', OTD 5349', OPB 5346')

TD 5349'; PBD 4080'; COMPLETE

Perf @ 4091', 4101', 4106', 4109'

Swbd oil & wtr, had channel (4091-4109')

Sqzd (4091-4109')

Perf @ 4091', 4101'

Acid (4091-4101') 2080 gals

Swbd 44 EFW (4091-4101')

Set Ret @ 4080'

Sqzd (4091-4101')

Perf @ 4067', 4073'

Acid (4067-73') 2000 gals

LEA
CONTINENTAL OIL CO.

Maljamar
255 MCA Unit

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Continued

Perf @ 3977', 3979', 3997', 4031', 4035',
4044'

9-10-70

Acid (3977-4044') 10,000 gals
COMPLETION REPORTED

COUNTY LEA FIELD Hallenberg OWWO
 OPR CONTINENTAL OIL CO. MAP
 255 MCA Unit
 Sec 20, T-17-S, R-32-E
 1295' FNL, 1520' FWL of Sec

Re-Cmp 8-28-71	CLASS		EL	
	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING				
8 5/8" at 235' w/150 sx				
5 1/2" at 5347' w/650 sx				
LOGS EL GR RA IND HC A				

TD 5349'; PBD 3950'
 (Grayburg) Perfs 3671-3738' NO NEW POTENTIAL

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CONT. PROP DEPTH 3950' TYPE WO
 DATE

F.R.C. 10-7-71; Opr's Elev. 3985' BP
 PD 3950' WO (Grayburg)
 (Orig. #20 Mitchell, Wm. A. comp. 9-19-60
 thru Perfs 5334-44', OTD 5349', OFB 5346';
 OWWO & Re-Cmp 4-11-70 thru (San Andres)
 Perfs 3977-4073', OFB 4080')
 10-5-71 TD 5349'; PBD 3950'; COMPLETE
 GIBP @ 3950'
 Perf @ 3671', 3681', 3684', 3687', 3726',
 3731', 3734', 3738' w/1 SPI
 Acid (3671-3738') 2000 gals (15% NF)
 Frac (3671-3738') 20,000 gals jelled brine wtr
 + 35,000# sd
 10-7-71 Ppd 133 BO + 57 BW in 24 hrs (3671-3738')
 COMPLETION REPORTED