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(Title)

(Date)

June 3, 1969

NMOCC(5) File

TW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE

AND DE CHARRE DECICE O.C.C.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE	AUTHORIZATION TO TR	KANSPORT OIL ARD PATURAL	GAS.
TRANSPORTER OIL	Jun 11 Jan 47 AM 268 AM '69		
GAS		JUN 11 OW HI HIS ZB	nri UJ
PROPATION OFFICE Operator			
Continental Oil Comp	any		
Box 460, Hobbs, New Reason(s) for filing (Check proper)	Mexico 88240		
New Well	Change in Transporter of:	Other (Please explain)	•
Recompletion Change in Ownership	OII Y Dry G	Gas Change in lea Formerly - Wa	ase designation a. Mitchell A
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AN	D LEASE	•	,
Mitchell A	1 . 1	ame, Including Formation	Kind of Lease
Location	1 Paris	amar Paddock	State, Federal or Fee Federal
Unit Letter F;	.345 Feet From The North Li	ne and 2615 Feet From	n The West .
Line of Section 20	Township 17 South Range	32 East , NMPM, Lea	a County
I. DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	\S_	
Navajo Refining Compa			oved copy of this form is to be sent)
Name of Authorized Transporter of (North Freeman Avenue, Address (Give address to which appr	oved copy of this form is to be sent)
Continental Oil Company Maljamar, New Mexico		the copy of the families to be semi	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 20 17S 32E		hen N/A
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oii/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		• •	
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	I fter recovery of total volume of load oil	and must be equal to or exceed top allow-
Oil WEIL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	•
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas - MCF
GAS WELL		L	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
OEDWITTONIE OF COLUMN			
. CERTIFICATE OF COMPLIAN	CE .	OIL CONSERV	8 1969 MMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APFROVED 19	
woose is time and complete to th	e best of my knowledge and belief.	BY THE	Mil
		TIXLE	
Administrative Section Chief		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened.	
Administrative Section	Vinief	well, this form must be accompa tests taken on the well in secon	nled by a tabulation of the deviation conne with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of evener, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.