Form 9-331 a (Feb. 1951)	(SUBMIT IN TRIPLICATE) UNITED STATES DEPARTMENT OF THE INTERIOR	Land Office Las Cruces
	DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Unt

Budget Bureau No. 42-R358.4.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO PULL OR ALTER CASING		Subsequent Report of Treating
NOTICE OF INTENTION TO ABANDON WELL		Well

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Wm. Mitchell A	1-30-	
Well No. 21 is located 1345 ft. f	from $\begin{bmatrix} N \\ M \end{bmatrix}$ line and 2615 ft. from $\begin{bmatrix} E \\ W \end{bmatrix}$	line of sec20
SE/4 NW/4 Sec. 20 17-S (4 Sec. and Sec. No.) (Twp.)	<u>32-E NMPM</u> (Range) (Meridian)	
Maljamar-Paddock (Co	Lea unty or Subdivision) (State or T	lew_Mexico

The elevation of the derrick floor above sea level is 4008 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On 11-16-60, subject well was perforated from 5483-93' with 4 JSPF. 500 gallons acid were spotted over these perforations. They were treated with 8,000 gals. lease crude, 8,000# sand, and 240# Adomite. On 11-22-60, the well was perforated from 5428-44' with 4 JSPF. 500 gals. of acid were spotted over these perforations. They were treated with 20,000 gals. lease crude, 20,000# sand, 1,000 gals. acid, & 650# Adomite. On 12-2-60, a cement retainer was set at 5412' & both the above sets of perforations were squeezed with 50 sacks cement. The well was perforated from 5366-72' with 4 JSPF on 12-3-60 500 gals. of acid were spotted over these perforations. They were then treated with 6,000 gals. lease crude, 6,000# sand, & 250# Adomite. The well was put to producing 12-18-60. The production for the first 24 hrs. was 119 bbls. of 38 degree gravity oil.

I understand that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company Continental Oil Company	
Address Rowley Building	
Artesia, New Mexico	Ву
	TitleDistrict_Superintendent
USGS-3 WAM File	GPO 862040