

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**CORRECTED**

**REQUEST FOR (OIL) - ~~WATER~~ ALLOWABLE**

New Well  
**11-12-60**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico 12-21-60  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Wm. Mitchell "A", Well No. 21, in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

Unit Letter 20, Sec. 20, T. 17S, R. 32E, NMPM., Maljamar-Paddock Pool

Lee County. Date Spudded 10-25-60 Date Drilling Completed 11-12-60  
Please indicate location: Elevation 4008 Total Depth 5500 PBTD 5412

D	C	B	A
E	F	X	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5334 Name of Prod. Form. Paddock

PRODUCING INTERVAL -

Perforations 5346-72'

Open Hole Depth 5498 Depth Casing Shoe 5410

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 119 bbls. oil, 0 bbls water in 24 hrs, - min. Choke Size 12/64

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals acid, 6000 gals lvs crude, 6000# sand, 250# Adomite

Casing Tubing Date first new Press. 1240 Press. 500 oil run to tanks 12-15-60

Oil Transporter Continental Pipe Line Company

Gas Transporter Continental Oil Company

Remarks: Subject well was spudded in Unit F, 1345' FWL & 2615' FWL, Section 20-17-32. A directional survey indicates the bottom of the hole to be in Unit B of the same section. The horizontal displacement is 80.63 feet at north 44° 14' east.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC 27 1960, 19\_\_\_\_

Continental Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

By: [Signature]  
(Signature)

Title District Superintendent  
Send Communications regarding well to:

Title \_\_\_\_\_

Name Continental Oil Company

NMOCC-4 File

Address Rowley Bldg., Artesia, New Mexico