			CO OIL CO						FORM C-103 (Rev 3-55)
*	······································	bmit to approp						1.C	
Name of Company				Addre					
Continental Oil Company				R	Bowley Bidg., AREBSIA, NEW MEXICO				
Lease	A 11		Well No. 21	Unit Letter	Sectio	n Township 178		Rang	e 328
Date Work Performed		ool		•	1	County	<u> 41</u>		
11-13-60	<u> </u>		A REPORT	OF: (Check	abbrobri	ate block)		<u></u>	
Beginning Drilling	Operations		sing Test and			····	Explain):		
Plugging			emedial Work				-		
50 gals lat	ex. Top 106 24 h	of commut	by tempe sted cenin	g with 1	000# 1	at 1725' for 30 mi	. Plug de mutes. Me	own a	-
HNOCC-3 WA	M File		Position			Company			
	M File	FILL IN BE		EMEDIAL V	VORK R				
	M File	FILL IN BE	LOW FOR R	EMEDIAL V			NLY		
	M File	FILL IN BE	LOW FOR R	NAL WELL I			· · · · · · · · · · · · · · · · · · ·		mpletion Date
Wirnessed by	T D	FILL IN BE ubing Depth	LOW FOR R Origi	NAL WELL I		Producing	· · · · · · · · · · · · · · · · · · ·	Co	mpletion Date
Wirnessed by D.J. Elev. Uabing Diameter	T D		LOW FOR R Origi	NAL WELL I	DATA	Producing	Interval	Co	mpletion Date
Wirnessed by D J- Elev. Uabing Diameter Petforated Interval(s)	T D		LOW FOR R Origi	NAL WELL I Oil Stri	DATA ng Diam	Producing	Interval	Co	mpletion Date
Wirnessed by D F Elev. Uabing Diameter Perforated Interval(s)	T D		LOW FOR R ORIGIN	Oil Stri	DATA ng Diam ing Form	EPORTS Of Producing eter	Interval	Co	mpletion Date
Wirnessed by D J- Elev. Uabing Diameter Petforated Interval(s)	T D T		LOW FOR R ORIGII PBTD RESULT	Oil Stri	ng Diam ing Form KOVER Water	EPORTS Of Producing eter	Interval	Co ng Dept	mpletion Date
Witnessed by D.J. Elev. Tabing Diameter Perforated Interval(s) Open Hole Interval	T D T	ubing Depth Oil Productio	LOW FOR R ORIGII PBTD RESULT	Oil Stri Production	ng Diam ing Form KOVER Water	EPORTS Of Producing eter ation(s) Production	Interval Oil Strin GOR	Co ng Dept	mpletion Date th Gas Well Potential
Witnessed by D.J. Elev. Tabing Diameter Perforated Interval(s) Open Hole Interval Test Date Test Date Test	T D T	ubing Depth Oil Productio	LOW FOR R ORIGII PBTD RESULT	Oil Stri Production	ng Diam ing Form KOVER Water	EPORTS Of Producing eter ation(s) Production	Interval Oil Strin GOR	Co ng Dept	mpletion Date th Gas Well Potential
Wirnessed by D F Elev. Uabing Diameter Perforated Interval(s) Open Hole Interval Test Date Test Date Workover After Workover	T D T D	ubing Depth Oil Productio	LOW FOR R ORIGII PBTD PBTD RESULT n Gas P MC	Oil Stri Product S OF WORI roduction FPD	ng Diam ing Form KOVER Water	EPORTS Of Producing eter ation(s) Production BPD	Interval Oil Strip GOR Cubic feet/	Co ng Dept 'Bbl	mpletion Date h Gas Well Potential MCFPD
Wirnessed by D F Elev. Uabing Diameter Perforated Interval(s) Open Hole Interval Test Date Test Date Workover After Workover	T D T D	ubing Depth Oil Production BPD	LOW FOR R ORIGII PBTD PBTD RESULT n Gas P MC	Oil Stri Product S OF WORI roduction FPD	ng Diam ing Form KOVER Water eby certi e best of	EPORTS Of Producing eter ation(s) Production BPD	Interval Oil Strip GOR Cubic feet/	Co ng Dept 'Bbl	mpletion Date th Gas Well Potential
Wirnessed by D F Elev. Uabing Diameter Perforated Interval(s) Open Hole Interval Test Date Test Date Workover After Workover OIL CC	T D T D	ubing Depth Oil Production BPD	LOW FOR R ORIGII PBTD PBTD RESULT n Gas P MC	Oil Stri Oil Stri Product S OF WOR CFPD I here to the	ng Diam ing Form KOVER Water eby certi e best of	EPORTS OF Producing eter ation(s) Production BPD	Interval Oil Strip GOR Cubic feet/	Con ng Dept (Bbl	mpletion Date th Gas Well Potential MCFPD e is true and complet