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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fed. <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LC-029405(A)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - <u>Injection well</u>	7. Unit Agreement Name
2. Name of Operator	MCA
3. Address of Operator	8. Farm or Lease Name
P. O. Box 460, Hobbs, N.M. 88240	MCA Unit Bty 1
4. Location of Well	9. Well No.
UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>460</u> FEET FROM	331
THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat
	Malsamar 6/5A
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> repair surface waterflow

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- ① MIRU on 1-28-86, killed well w/ 15 bbls 2% KCL TFW
- ② Pmp'd 40 bbls brine down tbg. Tag fill @ 3625'. CO to 4035'. Circ. sand out of hole from 4035' - 4110' (PBTD)
- ③ Establish pump-in rate. Set RBP @ 3518'. Press. test csq to 500 psi, held OK.
- ④ Dump 1sx sand on RBP & set pkr @ 863'. Press. test backside to 500 psi.
- ⑤ Pumped tracer material and traced to 791' (shoe @ 767')
- ⑥ Repaired waterflow w/ 20 bbls Flo-Chek and 150 sxs Class "H" w/ 3% CaCl<sub>2</sub>
- ⑦ POOH w/ pkr. Circ. sand off RBP & POOH w/ RBP. WIT w/ Baker pkr @ 3510'. Press. test csq to 500 psi.
- ⑧ Circ. pkr fluid. Press. test backside to 500 psi and held OK.
- ⑨ Rigged down on 2-8-86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Supervisor DATE 2-13-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

FEB 18 1986

CONDITIONS OF APPROVAL, IF ANY:

NMOC-Hobbs(3)F1