

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 8-3-61 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-14, 1961 Finished drilling 5-26, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5302 to 5312 No. 4, from _____ to _____
 No. 2, from 5324 to 5330 No. 5, from _____ to _____
 No. 3, from 5345 to 5352 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7 5/8	24	8rd	4-40	760	Guide				
7 5/8	24	8rd	4-40	760	1100		5132	5137	Reduction

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7 5/8	767	300	Pump & Plug		
4 1/2	5370	450	Pump & Plug		

PLUGS AND ADAPTERS

USCG-1, N-KG-2, W-1 File		PLUGS AND ADAPTERS	
Heaving plug—Material	-----	Length	----- Depth set -----
Adapters—Material	-----	Size	-----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5370 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was 110 barrels of fluid of which 47 % was oil; % emulsion; 51 % water; and % sediment. Gravity, °Bé. 18

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

~~C. A. Anderson~~ Driller ~~C. A. Anderson~~ Driller
~~C. A. Anderson~~ Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	668	668	Red Beds
668	781	113	Anhydrite
781	1850	1069	Salt
1850	2005	155	Anhydrite & shale
2005	2369	364	Anhyd. sand & shale
2369	2975	606	Anhyd. dolo., shale & sand
2975	3378	403	Sand, shale, dolo., & anhyd
3378	3762	384	Dolomite, sandy dolomite & sand
3762	5226	1464	Dolomite
5226	5284	58	Sand
5284	5370	86	Dolo. & sand

Tops: Rustler 663', Bolado 781', Tansill 1850', Yates 2005', Seven Rivers 2369',
 Quasa 2775', Penrose 3158', Grayburg 3378', San Andres 3762', Glorieta 5226', and
 Pecos 5284'.

FROM—	TO—	TOTAL FEET	FORMATION
FORMATION RECORD			
EMPLOYEES			
DATES			
TOOLS USED			
SHOOTING RECORD			
PLUGS AND ADAPTERS			
RECORDING AND COMMENTARY RECORD			

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Factor and 333-377 with 2 valves per foot. Tested with 2500 gallons per foot oil and 3,000 sand.

IMPORTANT WATER SANDS

Oil or gas sands or zones

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