Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
FORM APPROVED
P.O. Box 1980
Budget Bureau No. 1004-0135
Hobbs, NM 88241
Expires: March 31, 1993
For Lease Designation and Sarial

Lease Designation and Serial No. LC 029405B SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well INJECTION 8 Well Name and No. Well MCA Unit 2. Name of Operato WELL # 303 CONOCO INC. 3. Address and Telephone No 30-025-08053 684-6381 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Maljamar Grayburg San Andres 11. County or Parish, State SURFACE: 1980' FSL & 1830' 'FEL of Section 20, !7-S, 32E, Unit Letter 'J' TD: Same LEA, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent Abandonment P&A **New Construction** Recompletion Non-Routine Fracturing Plugging Back X Subsequent Report Water Shut-Off Casino Repair Altering Casing Conversion to Injection Final Abandonment Notice tion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 8-20-96 MIRU. POH w/ tubing. Dress stinger for Model "D" packer. RIH w/ stinger and plug. Sting into Model "D", get off on/off tool, circulate mud, test casing to 1000#. Tested OK. Spot 25 sx plug on top of packer from 3630' - 3547'. PUH w/ tubing. SION. Set CIBP at 3480'. Set another CIBP at 3325'. Set cement retainer at 3200'. Spot 50 sx on top of retainer from 3200' - 3007'. PUH to 1975' 8-21-96 spot 35 sx plug from 1975' - 1870'. PUH to 850' and spot 35 sx plug from 850' - 735'. PUH and spot 35 sx plug from 500' - 370'. Circulate 20 sx cement from 60' - surface. Cut off wellhead, install marker, move off. 9-5-96 Class "C" Cement: 25 lb. Sait Gel per bbl. Mud: 14. I hereby certify that the Ann E. Ritchie 09-27-96 REGULATORY AGENT Title **PETROLEUM ENGINEER** ADDITION (QRIG. SGD.) GARY GOURLEY TITLE Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.