District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

PO Drawer DD, Artesia, NM 88211-6719

**OIL CONSERVATION DIVISION** 

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CONOCO INC. 10 Desta Drive Ste 100W HIDLAND. TRASS 7970S  Researe for Pilling Code CHANGE LEASE NAI  10 - 0 30-025-08053  MALJAMAR GRAYBURG SAN ANDRES Property Code 003056  MCA UNIT 11. 10 Surface Location 11. 10 Surface Location 12 or let are. Section Township 13. 20 17 S 32 R 1950 SOUTH 1830 RAST  11. 10 Surface Location 12 or let are. Section Township 13. 20 17 S 32 R 1950 SOUTH 1830 RAST  14 BOLIOM Hole Location 15 Ut or let are. Section Township 16 Resear Lat Ids Foot from the North/South Line Foot from the East/West line 17 20 17 S 32 R 1950 SOUTH 1830 RAST  18 BOLIOM Hole Location 19 Producing Method Code "Gene Ceasection Date "C-129 From the North/South Line Foot from the East/West line Foot from the Lat Ids Foot from the North/South Line Foot from the East/West line Foot from the Rast/West line Foot from the Lat Ids Foot from the Rast/West line Foot from the Rast/W	<del></del>			
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II. 10 Surface Location  III or last ass. Section Towaship Range Lot.Lids Feet from the North/South Line Feet from the East/West line EAST  II BOTOM Hole Location  UL or last aso. Section Towaship Range Lot.Lids Feet from the SOUTH 1830 EAST  III BOTOM Hole Location  UL or last aso. Section Towaship Range Last Ids Feet from the North/South line Feet from the East/West line EAST  III BOTOM Hole Location  UL or last aso. Section Towaship Range Last Ids Feet from the North/South line Feet from the East/West line EAST  III Last Code Producting Method Code "Gas Connection Date "C-129 Fermit Number "C-129 Effective Date "C-129 Effective				
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* I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my  OIL CONSERVATION DIVISION	Test Method			
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Signature: But Approved by: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR				
Print to the Party D. M. Party D.				
Title: SR. REGULATORY SPEC. Approval Date:				
Date: 4-15-94 Phone: (915) 686-5424				
" If this is a change of operator fill in the OGRID number and name of the previous operator				
" If this is a change of operator full in the OGRID number and name of the previous operator				
Previous Operator Signature Printed Name Title	Date			