

UNITED STATES
DEPARTMENT OF THE INTERIOR
LOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
LC-029405 (6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ **Water Injection (Formerly Mitchell "B" #16)**

2. NAME OF OPERATOR
CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 1830' FEL of Sec. 20

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3988' GR.

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

303

10. FIELD AND POOL, OR WILDCAT

Mali: G-SA Repre

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T-17S, R-32

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☒

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Shot 7" cs9 @ 4595' & pulled 145 jts. Set cmt retainer @ 4400'. Sq. 100 sks CLC cmt below retainer. Spotted 10' cmt on top of retainer. Perf 9 5/8" cs9 w/1 JS PF @ 3730'-34'-38'-42'-46'-50'-54' & 3758'. Trfd perfs w/1500 gals 15% NE Acid. Frac w/1500 gals TFW w/ 30,000# sd. Set pkr @ 3644' w/20 pts tension.

Order WFX No. 402 dtd 9-5-73

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Sen Analyst

DATE

6-7-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

JUN 10 1974

**U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO**

*See Instructions on Reverse Side

USGS-5, MCA-3, File