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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator Continental Oil Company
Address Box 460, Hobbs, N.M. 88240
Reason(s) for filing (Check proper box) Convert to Injection Change in Transporter of: Change in well designation from Mitchell "B" Well No. 16 to MCA Unit Well No. 303
New Well ☐ Recompletion ☒ Change in Ownership ☐ Oil ☐ Casinghead Gas ☐ Dry Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name MCA Unit Well No. 303 Pool Name, including Formation Maljamar G-SA Repress. Kind of Lease Federal Lease No. LC-029405(b)
Location Unit Letter J 1980 Feet From The South Line and 1830 Feet From The East
Line of Section 20 Township 17-S Range 32-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) _____
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) _____
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 3-13-59 Date Compl. Ready to Prod. 7-7-59 - Not Produced Total Depth 13,965' P.B.T.D. 4400'
Elevations (DF, RKB, RT, GR, etc.) 3988' GR. Name of Producing Formation Grayburg - S.A. Top Oil/Gas Pay INJ. Tubing Depth _____
Perforations 3758', 54', 50', 46', 42', 38', 34', & 3730'. Depth Casing Shoe Pkr. @ 4400
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
Shot 7" CSS. @ 4595 & pulled 145 jts. Cmt Ret. @ 4400' 359.100 sks. cmt below
retainer. P13 D 15 IN 9 5/8" CSS. @ 4400

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____ Gas - MCF _____

GAS WELL
Actual Prod. Test - MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
Testing Method (pitot, back pr.) _____ Tubing Pressure (shut-in) _____ Casing Pressure (shut-in) _____ Choke Size _____

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
John D. Smith (Signature)
Sr. Analyst (Title)
6-7-74 (Date)
USGS-2
OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY _____ Orig. Signed by John Runyan
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.