and the second se			al expires 12-	
Form 9-331 a (Feb. 1961)	(SUBMIT IN TRIPLICATE)	Land Office L	as Cru 129405	8 <b>48</b>
A SPE CORNER	DEPARTMENT OF THE INTERIOR	Unit	4454	<del></del>
		ſ	9 <b>13.1</b> .1	

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## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Wm. Mitchell B No. 28		•••••••	September 1	, 19_ <b>59</b>
Well No	<b>1980</b> ft. f	rom_ $\left\{ \begin{array}{c} \mathbf{S} \\ \mathbf{S} \end{array} \right\}$ line an	d <b>1830</b> ft. from $\left\{ \begin{matrix} E \\ X \end{matrix} \right\}$ line of the second se	sec. 20
NW/4 SE/4 Section 20 (% Sec. and Sec. No.)	178	32E	N. N. P. H.	
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Wildcat (Field)	(Cor	Inty or Subdivision)	(State or Territory)	

The elevation of the derrick floor above sea level is ...... ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 13,965'. PHD 5330'. No cil or gas encountered in commercial quantities. The well has been temporarily abandoned after performing the following work: Set cement plugs as follows: 13,965-855 w/50 sax, 12,250-12,195 w/25 sax, 11,965-11,910 w/25 sax, 11,660-11,605 w/25 sax, 10,465-10,410 w/25 sax, 9100-9045 w/25 sax, 7555-9509 w/25 sax, 6750-6695 w/25 sax. 7" ensing set at 5578' with 138 sacks coment. Selectively perforated and tested Paddock formation as follows: 5366-72, 5414-22, 5435-43, 5474-66, 5499-5506. Treated thru perforations 5366-72 with 2,250 gallons acid. Squeesed perforations as follows: 5366-72 with 30 sax, 5414-22 with 30 sax, 5435-43 with 50 sax, 5474-66 with 25 sax, 5498-5506 with 40 sax. Work started 7-9-59, completed 7-25-59.

USGS 5 WAM	that this plan of work must receive approval in writing	by the Geological Survey before operations REFCEIVED
Company	Continental Oil Company	SEP ?
• •	Rowley Eldg.	By OHLESSER
	Artesia, New Next co	By Alesser
		TitleDistrict Superintendent

•				-	· · · · ·			
		ICO OIL CO						FORM C-103 (Rev 3-55)
	MISCE	LLANEOUS	REPOI	RTS O	N WELLS	5		
	(Submit to approv	priate District	Office as	per Con	omission Ru	jie 1106	)	
Name of Company	ental 011 Company		Addre Rev		uilding.	Artes	ia, New 1	lector
Lease		Well No. U	Jnit Letter	Section	n Township		Rang	e
Date Work Performed	Pool	28	J	20	<b>17</b> County	3		325
<u>4-1-59</u>	Wildget				L	<b>M.</b>		
		IS A REPORT O						
Beginning Drilling Op		Casing Test and	Cement Jol	<b>)</b>	Other (E	Explain):		
Plugging Detailed account of work do		emedial Work	······································					
Approved 7-7-2 Copies to: NM Witnessed by	59 by Robert F. OCC 3 WAM	<b>Evans, Act</b> Position	ing Dis	triot	<b>Engineer</b> Company	. U.S.	.G.S., Ar	<b>tesi</b> a, N.M.
	FILL IN BE	LOW FOR RE						
			MEDIAL	VORK R	EPORTS OF	NLY		
D F Elev.			MEDIAL N					
Dr Llev.	TD	ORIGINA PBTD			Producing		L C.	mpletion Date
Tubing Diameter	T D Tubing Depth		AL WELL		Producing	Interva	l Co il String Dept	-
			AL WELL	DATA	Producing	Interva		-
Tubing Diameter			Oil Stri	DATA	Producing	Interva		-
Tubing Diameter Perforated Interval(s)			Oil Stri	ng Diama	Producing	Interva		-
Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of	Tubing Depth Oil Productic	PBTD RESULTS on Gas Pro	Oil Stri Produc OF WOR	ing Diama ing Form KOVER	Producing eter ation(s) Production	; Interva O	il String Dept	th Gas Well Potential
Tubing Diameter Perforated Interval(s) Open Hole Interval	Tubing Depth	RESULTS	Oil Stri Produc OF WOR	ing Diama ing Form KOVER	Producing eter ation(s)	; Interva O	il String Dept	th 
Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Date of Test	Tubing Depth Oil Productio B P D	PBTD RESULTS on Gas Pro MCF	Oil Stri Produc OF WOR	ing Diama KOVER	Producing eter ation(s) Production 3 P D	; Interva 0 Cubic	il String Dept GOR : feet/Bbl	Gas Well Potential MCFPD
Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Test Before Workover After Workover	Tubing Depth Oil Productio B P D	PBTD RESULTS on Gas Pro MCF	AL WELL Oil Stri Produc S OF WOR Oduction F P D	ing Diama ing Form KOVER Water I I	Producing eter ation(s) Production 3 P D	; Interva	il String Dept GOR : feet/Bbl	Gas Well Potential MCFPD
Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Test Before Workover After Workover	Oil Production       B P D	PBTD RESULTS on Gas Pro MCF	AL WELL Oil Stri Produc S OF WOR Oduction F P D	ing Diamo ing Form KOVER Water I I eby certi e best of	Producing eter ation(s) Production 3 P D fy that the in	; Interva	il String Dept GOR : feet/Bbl	Gas Well Potential MCFPD
Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Test Before Workover After Workover OIL CONS	Oil Production       B P D	PBTD RESULTS on Gas Pro MCF	AL WELL Oil Stri Produc G OF WOR oduction F P D	ing Diamo ing Form KOVER Water I I eby certi e best of	Producing eter ation(s) Production 3PD fy that the in my knowled;	Cubic formatic ge.	il String Dept GOR : feet/Bbl	Gas Well Potential MCFPD e is true and complete