

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other: Injection

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DRIVE, STE 100 W, MIDLAND, TX 79705 (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL & 660 FEL

Unit letter H, Sect 20, T17S, R32E

5. Lease Designation and Serial No.

LC-029405A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. Stg 1

MCA Unit No. 48

9. API Well No.

30-025-08054

10. Field and Pool, or Exploratory Area

Maljamar (G-SA)

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Clean out

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. ND WH. nu BOP. Unseat pkr + POH w/116 jt 2 3/8 IPC tbg = LD. PU + RIH w/6 1/4 bit, 6 4 3/4 DC, 10, + 2 7/8 drill pipe. RIH w/D.E. + tag at 3554. RU survival + get circ + start drilling. Co to 3670. RIH + tag at 3988 + Co to TD (4110). PUH to 3670 + jet wash to 3863. PUH to 3670. RIH to 3863, jet washed + Co to 4110 T.D. RIH w/2 3/8 x 7' Otis interlock pkr + 114 jt 2 3/8 IPC tbg (Conda) + Land at 3502. TST at 500# - Circ pkr fluid. Co g tstd at 500# for 30 min - HELD. 4-19-91

14. I hereby certify that the foregoing is true and correct

Signed Christine A. Neft

Title ADMIN. ASSISTANT

Date 11-1-91

(This space for Federal or State office use)

Approved by _____

Title _____

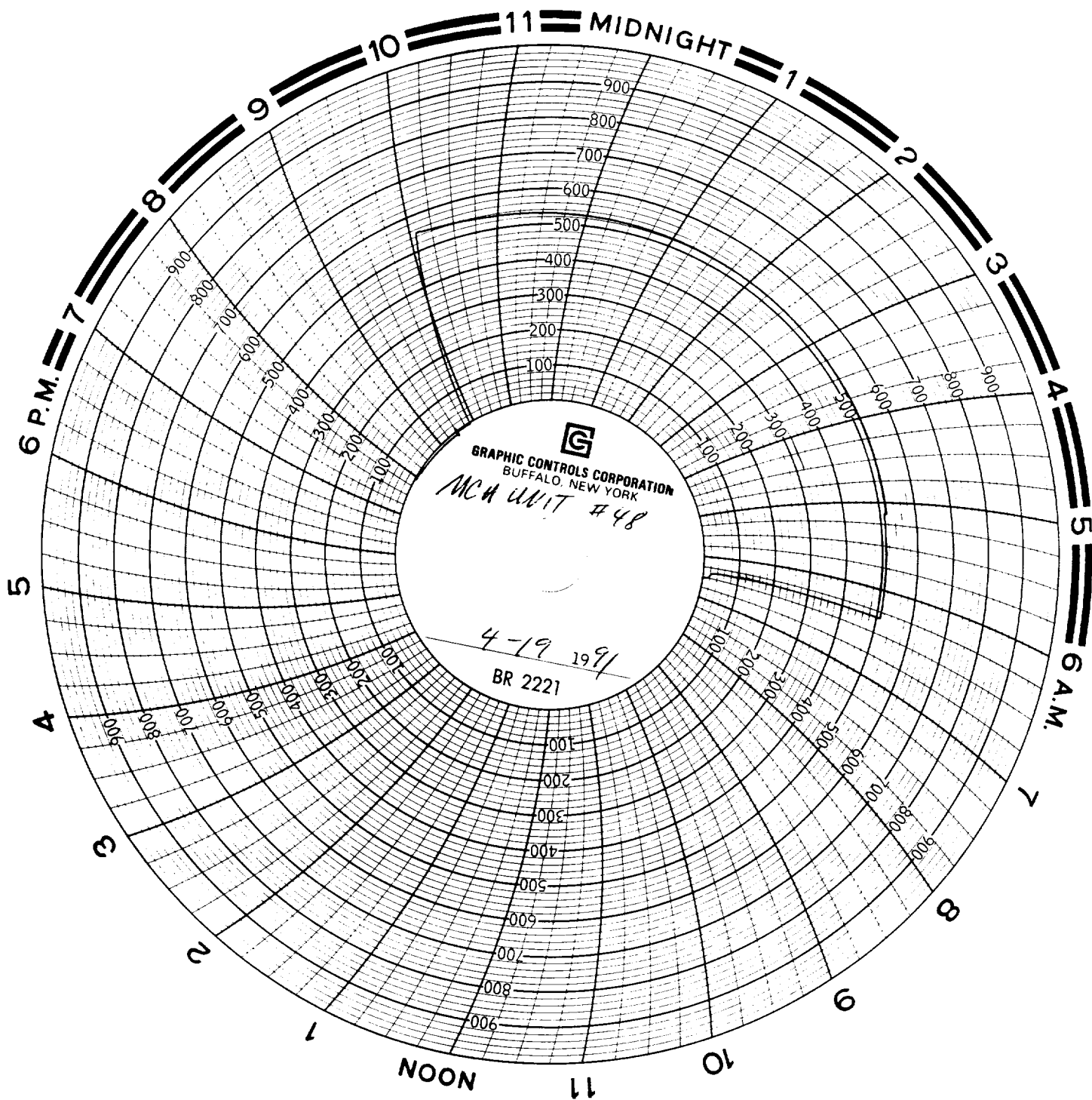
Date _____

Conditions of approval, if any:

RECEIVED

NAN 10 196

CO
HOES



CONOCO INC. MCA

Well # MCA UNIT #48 Date 4-19-91

Packer Depth 3502' T.P. 0

Reason For CLEAN OUT

The Test WELL BORE

Witness Renell Gray

RECEIVED

JAN 10 1992

HOBBS