

UNITED STATES **N.M. Oil Cons. Division**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
**1625 N. French Dr.
Hobbs, NM 88241**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Conoco Inc

3. Address and Telephone No.
10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

660' FNL & 660' FEL, Sec. 20, T17S, R32E, A

5. Lease Designation and Serial No.

LC 029405A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mitchell "A" #4

9. API Well No.

30-025-08055

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA/Queen

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

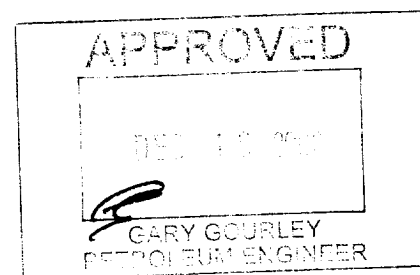
- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco plans to plug and abandon this well according to the attached procedure. (previously known as the MCA #25)

APPROVED FOR 3 MONTH PERIOD
ENDING 3/18/03



14. I hereby certify that the foregoing is true and correct

Signed

Reesa R. Wilkes

Title

Reesa R. Wilkes
Regulatory Analyst

Date

12/5/02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED
2002 FEB 18 AM 9:01
BOSTON, MA 02108
FONMTEL 012

MCA Unit #25

Surface casing: 10" @ 700' cmt'd w/ 50 sx
Production csg: 7" 22# csg @ 3,718' cmt'd w/ 450 sx, TOC @ 1,900' calculated
Liner csg: 4" liner TD to surface, cmt'd w/ 130 sx C from tie-back @ 2,897',
circulated
Openhole: 3,718 – 4,110'; RBP @ 3,600' set 4/4/91

1. MIRU plugging equipment. NU BOP
2. RIH w/ tubing to PBTD @ +/- 3,600'. Circulate hole w/ plugging mud and pump 25 sx C cmt on RBP.
3. Perforate 7" casing @ 905' (top of salt).
4. Squeeze 40 sx C cmt under packer 905 – 805'.
5. Perforate 7" casing @ 750'.
6. Squeeze 75 sx C cmt under packer 750 – 650'.
7. WOC and tag cement no deeper than 650'.
8. Pump 10 sx C cmt 50' to surface.
9. Cut off wellhead and install dryhole marker. Cut off anchors & close working pit.

RECEIVED
2002 DEC 10 AM 9:01
DUTY CLERK
NORTH OCE