NEW MEXICO OIL CONSERVATION COMMISSION Form C-103 (Revised 3-55) : 17 MISCELLANEOUS REPORTS ON WELLSN 7:1 (Submit to appropriate District Office as per Commission Rule 1106) COMPANY Buffalo Oil Company, 203 Carper Building, Artesia, New Mexico (Address) R 325 T 178 WELL NO. 🐥 UNIT A S 20 LEASE Mitchell "A" POOL DATE WORK PERFORMED Nal Jamar 9-57 Results of Test of Casing Shut-off This is a Report of: (Check appropriate block) Remedial Work Beginning Drilling Operations X Other Clean out Plugging

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled tubing and ran Bowell Spinner Survey. Found fluid loss as follows: 3620-25, 11.34; 3660-65, 7.75; 3665-70, 55; 3690-95, 55; 3700-05, 12.25; 3720-25, 7.35; 3740-45, 3.25; 4760-65, 12.15; 3775-80, 36.25. Cleaned well out from 4020' to 4119'. Ran 2-3/8" OD tubing to 4101'. Swabbed and flowed out load oil. Prior to clean out well was tested at 4 BOPD, 6CM 11,842, no water. (8-3-57)

After clean out well pumped 18 BOPD, CP 430, GOR 438.

FILL IN BELOW FOR REMEDIAL WORK	K REPORTS ONLY	
Original Well Data:		
DF Elev. 4035 TD 4129 PBD 4020	Prod. Int.3630-4122 Cor	npl Date 7-8-38
Tbng. Dia 2[#] Tbng Depth	Oil String DiaOil St	ring Depth 3630
Perf Interval (s) NONE		
Open Hole Interval 3630-4122 Produ	cing Formation (s) Grayburg	-San Andres
RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	8-3-57	9-25-57
Oil Production, bbls. per day	<u>+</u>	18
Gas Production, Mcf per day		
Water Production, bbls. per day	NOME	NONE
Gas-Oil Ratio, cu. ft. per bbl.	11,842	438
Gas Well Potential, Mcf per day		·
Witnessed by Larry Buncan	Buffalo 011 Company (Company)	
OIL CONSERVATION COMMISSION	I hereby certify that the in above is true and complet my knowledge.	nformation given the best of
Name	NameName	Currig_
Title	Position Dist. Supt.	
Date	Company Buffalo Oil Company	

.