

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. M. OIL & GAS  
P. O. BOX 1980  
HOBBS, NEW MEXICO

1240 FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 029405A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION  
Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

684-6381

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 1980' FNL & 1980' FEL of Section 20, 17-S, 32E, Unit Letter 'G'  
TD: Same

8. Well Name and No.

MCA Unit  
WELL # 49

9. API Well No.

30-025-08056

10. Field and Pool, or Exploratory Area

Maljamar Grayburg San Andres

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment P & A  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/15/96 MIRU. Hold safety meeting. Rig up, install BOP, RIH w/ 2-3/8" workstring. Tag at 3500'. Circulate mud, test casing to 500#, spot 10 sx cement on retainer, pull tubing to 2050', spot 25 sx cement, POH w/ tubing and SION.  
8/16/96 Perforate well at 1000', run bit and scraper to 930', run cement retainer and set at 930'. Squeeze 75 sx cement under retainer spot 25 sx on top of retainer, pull tubing to 60', circulate 10 sx to surface. Rig down. SION  
8/17/96 Cut off wellhead, install marker, clean location and move off.

Cement : Class "C"

Mud : 25lbs. Salt Gel per bbl.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie  
REGULATORY AGENT

Date

09-13-96

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

PETROLEUM ENGINEER

Approved by

Title

Conditions of approval, if any:

Date

NOV 14 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side