

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)COPY TO U.S.G.
Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-02-9425 (2)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <i>Injection</i>	7. UNIT AGREEMENT NAME <i>MCA Unit</i>
2. NAME OF OPERATOR <i>Continental Oil Company</i>	8. FARM OR LEASE NAME <i>MCA Unit #1</i>
3. ADDRESS OF OPERATOR <i>Box 460, Hobbs, New Mexico</i>	9. WELL NO. <i>50</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>1920' Fwk & 1920' Fwk of Sec. 20, T-17S, R-32E, Lea County, New Mexico</i>	10. FIELD AND POOL, OR WILDCAT <i>Grayburg G-5A</i>
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec. 20, T-17S, R-32E</i>	12. COUNTY OR PARISH <i>Lea</i>
13. STATE <i>N.M.</i>	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>3982' DF</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) *Clean out, Drill 35' Horizontal* ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to clean out the MCA Unit #0.50 and drill additional 35' in the Grayburg-5A. Treat with approx. 1,000 gals. of 15% LSTNE acid.

Re-run injection tubing with packers to be set at approx. 3405'. Hook-up and restart to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED *M. E. [Signature]*TITLE *Asst. Supervising*DATE *10-26-72*

(This space for Federal or State office use)

APPROVED BY *[Signature]*

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

4565-5 7-16

OCT 2 1972

*See Instructions on Reverse Side

GEOLOGICAL SURVEY

RECEIVED

APR 3 1970

OIL CONSERVATION
UNIT
WASHINGTON, D.C.