

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions  
verse side)Form approved.  
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029405 (a)  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME MCA Unit
3. ADDRESS OF OPERATOR Box 460, Hobbs, N. M. 88240	9. WELL NO. 51
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL x 660' FWL of Sec 20	10. FIELD AND POOL, OR WILDCAT MALT G-SA Repress
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-17S, R-32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3959' DF	12. COUNTY OR PARISH LEA
	13. STATE N.M.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WORK STARTED: 9-13-76 WORK COMPLETED: 9-30-76  
WORK DONE: PULLED PUMP, RODS & TBG. LOADED ON W/55 BTFV.  
TREATED W/500 GALS 23% NE-HCL ACID W/SILT SUSPENSION & ANTI-SLUDGE ADDITIVES. AIR 1 BPM ON VAC. DUMPED SAND & GRAVEL TO PB TO 3810'. TREATED W/500 GALS 15% NE-HCL ACID. AIR 1.6 BPM AT 3200#. FRAC IN TWO STAGES. EACH STAGE AS FOLLOWS: PMPD 2000 GALS TGFV PAD. FRAC W/15,000 GALS TGFV & 30,000# 20/40 SAND. PMPD 1 DR SCALE INHIBITOR AFTER FIRST 10,000 GALS. DISPLACED W/500 GALS TGFV W/1000# ROCK SALT & 500# BENZOIC ACID. 2ND STAGE FOLLOWED W/20 BTFV FLUSH. AIR 16.2 BPM AT 3200#. ISIP 3200#. 15 MIN SIP-1800#. FLOWED WELL TO CLEANUP. CO TO 3990'. RAN PUMP, RODS & TBG.  
LOCATION: 1980' FNL & 660' FWL OF SECTION 20, T-17S, R-32E

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

MAY 19 1977

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side

USGS (5), MCA (4), File

RECEIVED

MAY 24 1977

U.S. HOUSE OF REPRESENTATIVES  
COMM. ON LABOR AND HUMAN RESOURCES