

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029405 (4)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL and 660' FWL of Sec 20

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3959'

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

51

10. FIELD AND POOL, OR WILDCAT

Moli-G-SA Repress

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 20, T-17S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

N.Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒
☒
☒
☐
☐

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

This well was stimulated as follows: Set packer at 3675'. Treated open hole 3675'-3820' w/3000 gals 28% HCL-NE acid. Set 5" 13# casing at 3615'. Cemented w/175 sacks Class C cement w/4% gel and 3/4 of 1% CFR-2. Followed w/100 sacks class C cement w/3% salt, 3# sand and 3/4 of 1% CFR-2. Set packer at 3580'. Frac'd open hole 3615'-3670' w/15,000 gals treated gelled prod wtr w/30,000 # 20/40 sand. Started - 5-8-72 Comp - 5-23-72. Test - before Pmpd 94 BO and 35 BW in 24 hrs. Test - after Pmpd 301 BO and 191 BW in 24 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Administrative Supervisor

DATE

6-7-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS(5)

FILE

MCA(3)

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
JUN 13 1972

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

JUN 21 1972

OIL CONSERVATION COMM.
HOODS, R. L.